Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMI C063798	

J. Lease Berrai 140	<i>j</i> .
NMLC06379	8

	DEPARTMENT OF THE I		OCD - HC	20		O. 1004-0137		
SUNDR	Y NOTICES AND REPO this form for proposals to well. Use form 3160-3 (AP	OCD - HC 04/08/20 ELLS RECEI	NED	Expires: January 31, 2018 5. Lease Serial No. NMLC063798				
Do not use abandoned t		6. If Indian, Allottee or Tribe Name						
SUBMIT I		7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☑ Oil Well ☐ Gas Well ☐		8. Well Name and No. BLUE KRAIT 23-14 FED 35H						
Name of Operator DEVON ENERGY PRODU		9. API Well No. 30-025-46834-00-X1						
3a. Address 333 WEST SHERIDAN AV OKLAHOMA CITY, OK 73	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area UNDESIGNATED				
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description	1)			11. County or Parish, State			
Sec 23 T24S R33E SWSW 32.196522 N Lat, 103.5485					LEA COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclama	tion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary (2/7/20 ? 2/8/20) Spud @ 04:00. TD 17-1/2" hole @ 1321'. RIH w/ 32 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1310'. Lead w/ 955 sx CIA, yld 1.83 cu ft/sk. Disp w/ 196 bbls FW. Circ 261 sx cmt to surf. Install WH, tst to 5K for 15min, OK. RR @ 05:00 (2/17/20 - 2/26/20) PT BOPE 250/10,000psi, held each tst 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 11,765'. RIH w/ 257 jts 8-5/8" 32# P-110 TLW csg, set @ 11,748'. Lead w/ 530 sx CIA, yld 5.05 cu ft/sk. Tail w/ 180 sx CIA, yld 1.39cu ft/sk. Disp w/ 713 bbls disp. Circ 0 sx cmt to surf. Install packoff and tst to 10,000psi, OK. PT csg to 2500 psi, OK.								
(2/26/20 - 3/12/20) TD 7-7/	8" hole @ 22,665'. RIH w/	544 jts 5-1/2"	20# P110 csg, se	et @ 22,651	'. 			
	g is true and correct. Electronic Submission # For DEVON ENERG committed to AFMSS for proc CCA DEAL	SY PRODUCTION	ON COMPAN, ser SCILLA PEREZ on	nt to the Hob 03/26/2020	bs	SSI		
Signature (Electron	ic Submission)		Date 03/26/20)20				
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	SE			
Approved By ACCEP	TED		JONATHO _{Title} PETROELU	N SHEPARI JM ENGINE	D EER	Date 03/31/2020		
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the	s not warrant or e subject lease	Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #508534 that would not fit on the form

32. Additional remarks, continued

Lead w/ 370sx CIH, yld 1.54 cu ft/sk. Tail w/ 1290 sx CIH, yld 1.54 cu ft/sk. Disp w/ 501 bbls disp. TOC @ 3000'. Install packoff & tst seals to 10,000psi, OK. Perform 40K overpull tst & retest packoff, OK. RR @ 03:30.

Revisions to Operator-Submitted EC Data for Sundry Notice #508534

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC0063798 NMLC063798

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN DEVON ENERGY PRODUCTION COMPAN**

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-228-8429 Ph: 4055526571

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

WC-025 G-09 S263504N; WC **UNDESIGNATED** Field/Pool:

Well/Facility:

BLUE KRAIT 23-14 FED 35H Sec 23 T24S R33E Mer NMP SWSW 245FSL 950FWL BLUE KRAIT 23-14 FED 35H Sec 23 T24S R33E SWSW 245FSL 950FWL 32.196522 N Lat, 103.548569 W Lon