

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM128927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RED HILLS WEST UNIT 21H
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		9. API Well No. 30-025-44604-00-X1
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 10 T26S R32E SWSW 150FSL 1160FWL 32.050690 N Lat, 103.669212 W Lon		11. County or Parish, State  LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/08/2020  
Spud 17 1/2" hole @ 880'. Ran 865' of 13 3/8" 54.5# J55 ST&C csg. Cemented w/550 sks Class C w/additives. Mixed @ 13.5#/g w/1.73 yd. Tail w/200 sks Class Cw/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/126 bbls of BW. Plug down @ 12:00 P.M. 03/09/2020. Circ 292 sks of cmt to the pits. Test BOPE to 10000# & Annular to 5000#. At 4:15 A.M. 03/11/20, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts & Schematic attached.

03/13/2020  
TD'ed 12 1/4" hole @ 4475'. Ran 4460' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 1050 sks Lite Class C (35:65) w/additives. Mixed @ 12.9#/g w/1.87 yd. Tail w/200 sks Class C Neat. Mixed @

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #511631 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/22/2020 (20PP2119SE)</b>	
Name (Printed/Typed) RUBY CABALLERO	Title CLERK
Signature (Electronic Submission)	Date 04/20/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 05/05/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #511631 that would not fit on the form

### 32. Additional remarks, continued

14.8#/g w/1.32 yd. Displaced w/335 bbl FW. Plug down @ 7:30 P.M. 03/13/20. Circ 285 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/140k#. At 5:15 A.M. 03/14/20, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 10.0 PPG. Drilled out with 8 3/4" bit.

03/21/2020

TD'ed 8 3/4" hole @ 11935'. Ran 11575' of 7 5/8" 39# HCP110 LT&C csg. Cemented lead w/250 sks PVL Class C w/additives. Mixed @ 10.3#/g w/4.05 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/479 bbls OBM. Plug down @ 3:00 A.M. 03/22/20. Lost circ w/19 bbls left to displace. Did not circ cmt. Slow rate lift pressure 820# @ 3 BPM. Est TOC @ 4160?. Set Cameron mandrel hanger through BOP w/350k#. At 10:30 A.M. 03/23/20, tested csg to 1500# 30 mins, held OK. FIT test to 14 PPG EMW. Drilled out with 6 1/8" bit.

04/07/2020

TD'ed 6 1/8" hole @ 22290' MD. Ran 22290' of 4 1/2" 13.5# HCP110 CDC-HTQ csg. Cement w/1200 sks Lite Class H (50:50:2) w/additives. Mixed @ 14.2#/g w/1.34 yd. Pumped 5 bbls FW. Released dart. Displaced w/286 bbls sugar BW. Plug down @ 5:45 P.M. 04/09/20. Bump plug w/4500#. Floats held. Set packer w/100k#. Sting out of PBR w/2700# on DP. Displaced 7 5/8" csg w/310 bbls of BW. Circ 335 sks of cmt off of liner top to the pit. Circ 430 bbls BW w/polymer. At 7:30 P.M., 04/09/20, tested csg 2500# for 30 mins, held OK. Top of liner @ 11314'.

Rig released on 04/10/2020 @ 12:00 P.M.

Bond on file: NM1693 nationwide & NMB000919

## Revisions to Operator-Submitted EC Data for Sundry Notice #511631

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	SPUD NOI	SPUD NOI
Lease:	NMNM105560	NMNM128927
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com  Ph: 575-393-5905 Ext: 5032	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com  Ph: 575-393-5905
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WILDCAT WOLFCAMP	WILDCAT;WOLFCAMP
Well/Facility:	RED HILLS WEST UNIT 21H Sec 10 T26S R32E Mer NMP SWSW 150FSL 1160FWL	RED HILLS WEST UNIT 21H Sec 10 T26S R32E SWSW 150FSL 1160FWL 32.050690 N Lat, 103.669212 W Lon