

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM14492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MESA 8105 11 FED 44H2. Name of Operator
BTA OIL PRODUCERS LLCContact: SAMMY HAJAR
E-Mail: shajar@btaoil.com9. API Well No.
30-025-47154-00-X13a. Address
104 S. PECOS
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-682-375310. Field and Pool or Exploratory Area
JENNINGS-UPPER BONE SPRING SH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T26S R32E NWNE 330FNL 2398FEL
32.064102 N Lat, 103.644722 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS THE FOLLOWING BATCH DRILLING AND FIELD & POOL CHANGES TO THE ORIGINAL APD AS APPROVED. PLEASE SEE ATTACHED DOCUMENT FOR MORE DETAILS.

ORIGINAL FIELD AND POOL : BOBCAT DRAW / UPPER WOLFCAMP
NEW FIELD AND POOL : JENNINGS / UPPER BONE SPRING SHALE

Accepted 05/15/2020 - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #514556 verified by the BLM Well Information System For BTA OIL PRODUCERS LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2020 (20PP2523SE)	
Name (Printed/Typed) SAMMY HAJAR	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By OLABODE AJIBOLA	Title PETROLEUM ENGINEER	Date 05/12/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #514556

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	DRG NOI
Lease:	NMNM14492	NMNM14492
Agreement:		
Operator:	BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 4326823753
Admin Contact:	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com Ph: 432-682-3753	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com Ph: 432-682-3753
Tech Contact:	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com Ph: 432-682-3753	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com Ph: 432-682-3753
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	BOBCAT DRAW/UPPER WOLFCAM	JENNINGS-UPPER BONE SPRING SHA
Well/Facility:	MESA 8105 11 FED 44H Sec 11 T26S R32E NWNE 330FNL 2398FEL 32.064103 N Lat, 103.644720 W Lon	MESA 8105 11 FED 44H Sec 11 T26S R32E NWNE 330FNL 2398FEL 32.064102 N Lat, 103.644722 W Lon

BTA OIL PRODUCERS LLC RESPECTFULLY REQUEST THE FOLLOWING CHANGES TO THE ORIGINAL PERMIT AS APPROVED.

BATCH DRILLING SEQUENCE OF THE 44H and 45H:

- SPUD Mesa 8105 #44H – rig up walked out, drill 17-1/2” hole and set 13-3/8” csg
- Walk to Mesa 8105 #45H, SPUD 17-1/2” hole and set 13-3/8” csg, test BOP, drill and set 9-5/8” csg, drill and set 5-1/2” csg
- Walk to Mesa B 8105 #44H, drill and set 9-5/8” csg, drill and set 5-1/2” csg
- Rig released