BURCH OF LAND ANALOGUENES DURIES AND EVANOUS ANALOGUENES DURIES AND EVANOUS ANALOGUENES DURIES AND EVENTS DURIE	SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137			
Do nois use this form for proposals is drill or is re-entre an abundanced well. Use form 3105 (APD) for support APD proposals. 6. If Idatian, Allottee or Title Name SUBMIT IN TRIPLICATE - Other instructions on page 2 1. If Usit or 74,000000000000000000000000000000000000						5. Lease Serial No.			
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Call or CA Agreement, Name and No. MMM1 Save and No. MM1 Save Save and No. MM1 Save and No. MM1 Save and N						-			
Type of Weil Type of SUBMISSION Type of ACTION Type of AC	abandoned well. Use form 3160-3 (APD) for such proposals.								
Bot Well Other UHHEND WID 14 FED COM 11 2. Nume of Pyenavic Connext: EMILY FOLLIS 30.02547122.00-S1 3. Address 30.025287 Bit Room No. (ricidate area code) 10. Field and Pool c Suppression Acta 3. Address Bit State 10. Field and Pool c Suppression Acta RED HILLS-BONE SPRING, NORTH 4. Location of Well (Freeder, T. R. M., or Survey Description) 11. Coastry or Parish, State LEA COUNTY, NM 32.050173 14.1 (0.3540474 W Lon LEA COUNTY, NM Subscription Acta Medical Control 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION III. Coastry or Parish, State 13. Outcice of Intent Activize Deepen Production (Stat/Resume) Water Shat-Off 14. Notice of Intent Activize Deepen Production (Stat/Resume) Water Shat-Off 15. Being Report Coasing Repair New Construction Resomaptete Ø Oher 16. Trippend Coongress Intermed Consequence Intermediate I	SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM132968			
2. Name of Operator Connect: EMILY FOLLIS 9. API well No. 30:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 32:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 31:025-41212-00-51 30:025-41212-00-51 32:050173:N Lat, 103:54674 W Lon 11: Courag or Parink State 32:050173:N Lat, 103:54674 W Lon 11: Courag or Parink State 12:0EECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF COUNTY, NM Subsequent Report Alter Casing Balter Casing Hydraulic Pincturing Balter Casing Hydraulic Pincturing Balter Casing Ping and Abandon Compress of Completed Operation: Charly state all perimer details, including estimated staring date of any proposed weat approximate matcher at one-state foreign approximate matcher and provide approximate matcher and one-state foreign approximate matcher anone-state foreign a	••	ner							
PD BOX 2267 MDLAND, IX 79702 Ph: 432-636-3600 RED HILLS-BONE SPRING, NORTH 4. Location of Will (Fourge, Sec. 7, E, W, or Survey Description) 11. County or Parish, State 24. Location of Will (Fourge, Sec. 7, E, W, or Survey Description) 11. County or Parish, State 24. Location of Will (Fourge, Sec. 7, E, W, or Survey Description) 11. County or Parish, State 25. 2050173 N Lut, 103.534674 W Lon LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Bubscquent Report Change Plans Change Plans Phug and Ahandon Charge Plans Plug and Ahandon Charge Plans Plug and Ahandon 13. Describe Proposed or Completel Operation. Clearly state all periment during estimated starting each of any proposed work and approximate durinton thereof. 14. If the proposed or Completel Operation. Clearly state all periment during estimated starting each of any proposed work and approximate durinton thereof. 15. Describe Proposed or Completel Operation. Clearly state all periment during estimated starting each of any proposed work and approximate durinton thereof. 16. If the proposed or Completel Operation. State all period. 17. Describe Proposed or Completel Operation. State all period. 18. Describe Proposed or Completel Operation. State al	2. Name of Operator Contact: EMILY FOLLIS								
Sec 14 T2SS R33E NENE 150FNL 170FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Star/Resume) Water Shut-Off Subsequent Report Casing Repair Notice of Intent Other Shut-Off Water Shut-Off Final Abandonment Notice Change Plans Plug and Abandon Temporarity Abandon Other Shut Notice 13. Dearthe Proposed or Complete Operation: Clary stude all perturbers of the Notice of an proposed work and approximate duration thereof. If the proposal is to deepen directionally give substrate locations and messared and true vertical depth of all perturbers and zones. Attach the Boal No. on fit be one assured and true vertical depth of all perturbers and zones. Attach the Boal No. on fit with BLMBLA. Acquired subsequent reports that Boal No. on fit with BLMBLA. And there were completed on a perturber of the involved operations. If the operation results is a multiple completion in the site is ready for final impection. ECOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. The date of last production was APRIL 2020. ECG plans to restore this well to complete on April 1, 2021. VELINAME VELINAME VELINAME PR	PO BOX 2267 Ph: 432-63								
32.050173 N Lat, 103.534674 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Congret It is in a main of the involved operation Check year and the protein of the involved operation check year and the protein of the involved operation check year and the protein of the involved operation check year and the protein of the involved operation check year and the involved operation check year and the protein on the operator is a devine on the field one; and the protein on the protein one of the involved operation check year and the involved operation check with the period on the involved operation check with the period on the involved operation check with in the Boov preforenced well due to temporary tow commodity prices caused by unprecedented market field only after all requirements, including reclamation, have been completed. EOG Resources, Inc. respectfully requests to shut in the above reforenced well due to temporary tow commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemine. The date of last production was APRIL 2020. EOG Resources, Inc. respectfully requests to shut in the above reforenced well due to temporary tow commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemine. The date of last production was APRIL 2020.	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description))			11. County or Parish, S	tate		
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Star/Resume) Water Shur-Off Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporally Abandon Temporally Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete foricannally, give subsequence locations and measured and true vertical depths of all apertinent markers and zones. Influence completion of the involved operation: If the operation results in a multiple completion or neuroideling reclamation, have been completed and the operator have been directionally or recomplete for the involved operator. EDGG Resources, Inc. respectfully requests to shul in the above referenced well due to temporary low commodity prices caused by unprecedented market conditions and uncertainity that have resulted from the Covid-19 pandemic. The date of last production was APRIL 2020. EOG plans to restore this well to production on or before April 1, 2021. VELL NAME PROPERTY# SERIAL # PRODUCTION DATE WHIRLING WIND 14 FED COM #1H 3002541212 NMMM132968 41/2020 14. Thereby certify that the foregoing is the and correct. File ON2420/2020 Ital SPACE FOR FEDERAL OR STATE OFFICE USE Auge: Vected 00101 ATE Nume (Pri		LEA COUNTY, NM							
Notice of Intent Acidize Decepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity This Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Shutfin Notice 13. Describe Proposed or Completed Operation: Clearly state all perform details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete in results in antifup ecompletion or recompletion of the involved operations. If the operation results in antifup ecompletion or recompletion in a new involved operation. Clearly state all perform results in antifup ecompletion or recompletion in a new involved operations. If the operation results in antifup ecompletion or recompletion in a new involved operations. If the operation results in antifup ecompletion recompletion in a new involved operations. If the operation results in antifup ecompletion or recompletion in a new intervel, a Form 316-04 must be filed one operator has determined that the site is ready for final inspection. ECG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low cormodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. The date of last production was APRIL 2020. ECG plans to restore this well to production on or before April 1, 2021. 14. I hereby certify that the foregoing is true and correct: Electronic Submission #512980 verified by the BLM Well Information System For EOG RESOURCES INCOMPORATED, sent to the hobbs Si	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
□ Notice of Intent □ Alter Casing □ Hydraulic Practuring □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Shuth Notice □ Final Abandonment Note □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Student Notice □ Subsequent Report □ Change Plans □ Plug Back □ Water Disposal □ Other Shuth Notice □ Stoeribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, give substrate locations and measured and true vertical depths of all pertinent markers and zones. Attach the boot with the work with be performed or provide the Bod N. MNHAR. Required Subsequent reports must be filed within 3 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3164-1 must be filed only after all requirements, including reclamation, have been completed must be filed only after all requirements, including reclamation, have been completed from the Covid-19 pandemic. The date of last production was APRIL 2020. EOG plans to restore this well WELL NAME PROPERTY# SERIAL # PRODUCTION DATE WHIRLING WIND 14 FED COM #1H 3002541212 NMNM132968 4/1/2020 Immediate Starting System Electronic Submission #51290 verifice by the BLM Well Information System Signature (Electron	TYPE OF SUBMISSION TYPE OF ACTION								
Subsequent Report Casing Repair Report Casing Repair Rev Construction Reclamation Reclamation Well Integrity Casing Repair New Construction Reclamation Reclamatin Reclamation Reclamatin Reclama	□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	0 \	Water Shut-Off	
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Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Convert Injectin Convert Convert Injection Convert C			—			1			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bod under which the work will be performed or provide the Bod MDA. on file with BLMBLA. Required subsequent proors must be filed within 30 days following completion of the involved operations. The operation scattly file and No. on file with BLMBLA. The operation is an excitation of the involved operations. The operation recompletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomen Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. The date of last production was APRIL 2020. EOG plans to restore this well to production on or before April 1, 2021. WELL NAME PROPERTY# SERIAL # PRODUCTION DATE WHIRLING WIND 14 FED COM #1H 3002541212 NMNM132968 4/1/2020 Imate State		-	-						
Electronic Submission #512980 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/28/2020 (20PP2353SE) Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 04/28/2020 This Space For Federal or State of Fice USE	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. The date of last production was APRIL 2020. EOG plans to restore this well to production on or before April 1, 2021. WELL NAME PROPERTY# SERIAL # PRODUCTION DATE								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Electronic Submission #512980 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/28/2020 (20PP2353SE)								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Signature (Electronic S	Submission)		Date 04/28/20	120				
Approved By_JONATHON SHEPARD TitlePETROELUM ENGINEER Date 05/27/2020 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		,	R FEDERA			SE			
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certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	_Approved By_JONATHON SHEPA	TitlePETROEL	UM ENGINI	EER		Date 05/27/2020			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certify that the applicant holds legal or equitable title to those rights in the subject lease			Office Hobbs					
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #512980

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN SR	SHUTIN SR
Lease:	NMNM122621	NMNM122621
Agreement:		NMNM132968 (NMNM132968)
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	97900 RED HILLS U BS SHAL	RED HILLS-BONE SPRING, NORTH
Well/Facility:	WHIRLING WIND 14 FC 1H Sec 14 T26S R33E 150FNL 170FEL	WHIRLING WIND 14 FED COM 1H Sec 14 T26S R33E NENE 150FNL 170FE

Sec 14 T26S R33E NENE 150FNL 170FEL 32.050173 N Lat, 103.534674 W Lon