Form 3160-5							
(June 2015)	EPARTMENT OF THE INTERIOR				OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM114998			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well □ Gas Well □ Other					8. Well Name and No. SIOUX 25-36 STATE FED COM 9H		
2. Name of Operator CAZA OPERATING LLC       Contact:       STEVE MORRIS E-Mail: steve.morris@morcorengineering.com					9. API Well No. 30-025-46551-00-X1		
3a. Address3b. Phone No. (include area code)200 NORTH LORRAINE SUITE 1550Ph: 985-415-9729MIDLAND, TX 79701Ph: 985-415-9729					10. Field and Pool or Exploratory Area WC-025 G08 S253534O		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T25S R35E NWNE 63FNL 1449FEL 32.108231 N Lat, 103.317017 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Deej	ben	Product	ion (Start/Resume)	<u> </u>	Vater Shut-Off
—	□ Alter Casing	-	raulic Fracturing 🛛 🗖 Recla		lamation		Vell Integrity
Subsequent Report	Casing Repair	—	Construction	Recomp		⊠ C Dril	Other ling Operations
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			□ Tempor	arity Abandon		6 1
<ul> <li>following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>03/02/2020 - Drilled 17.5? hole to 1214?MD. Ran 13.375? 54.5# J55 STC casing to 1191?MD. Cement with 590sx lead 12.99pg Class C and 320sx tail 14.8ppg Class C. Circulate 277sx cement to surface. WOC 8 hours. Nipple up BOPE and test. Test good. Test casing to 1500psi for 30 mins, test good.</li> <li>3/11/2020 - Drilled 12.25? hole to 9143?MD. Ran 9.625? 40# HCL80 BTC casing to 6952?MD and 9.625? 47# HCL80 BTC from 6952? ? 9128?MD. DVT @ 4662?MD and ECP @ 4665?MD. Cement stage 1 with 860sx Lead 11.5ppg Class H and 200sks Tail 15.6ppg Class H. Bump plug. Inflate ECP and open DVT. Circulate and then pump stage 2 1710sx Lead 11.4ppg Class C and 150sx Tail 14.8ppg Class C. Circulate 604sx to surface.</li> </ul>							
14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #510695 verified by the BLM Well Information System For CAZA OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2020 (20PP0520SE)							
Name(Printed/Typed) STEVE	MORRIS		Title ENGINE	ER			
Signature     (Electronic Submission)     Date     04/14/2020							
	THIS SPACE F	OR FEDERA			SE	<u> </u>	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER			Date 05/01/2020	
Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to com	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) <b>** BLM RE</b>	VISED ** BLM REVISE	D ** BLM RE	VISED ** BLN		) ** BLM REVISE	) **	
							PM

## Revisions to Operator-Submitted EC Data for Sundry Notice #510695

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NMNM114998	NMNM114998
Agreement:		
Operator:	CAZA OPERATING 200 N. LORRAINE ST #1550 MIDLAND, TX 79701 Ph: 985-415-9729	CAZA OPERATING LLC 200 NORTH LORRAINE SUITE 1550 MIDLAND, TX 79701 Ph: 432.638.8475
Admin Contact:	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcorengineering.com	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcorengineering.com
	Ph: 985-415-9729	Ph: 985-415-9729
Tech Contact:	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcorengineering.com	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcorengineering.com
	Ph: 985-415-9729	Ph: 985-415-9729
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DOGIE DRAW / WC-025 G-08	WC-025 G08 S253534O
Well/Facility:	SIOUX 25-36 STATE FED COM 9H Sec 25 T25S R35E Mer NMP NWNE 63FNL 1449FEL 32.108468 N Lat, 103.317401 W Lon	SIOUX 25-36 STATE FED COM 9H Sec 25 T25S R35E NWNE 63FNL 1449FEL 32.108231 N Lat, 103.317017 W Lon