

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0554252

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. THE CONTEST FED COM 131H
2. Name of Operator TAP ROCK OPERATING LLC		9. API Well No. 30-025-46673-00-X1
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401		10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP
3b. Phone No. (include area code) Ph: 720-360-4028		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T24S R34E NWSW 1427FSL 1192FWL 32.228714 N Lat, 103.479599 W Lon		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/6/2020: Well Spud at 14:15.
Drilled 17.5 inch surface hole to 1275 ft.

4/7/2020: Run 13.375 inch 54.5 lb J-55 surface casing to 1260 ft. Run 40 bbls spacer, followed by 500 sks cmt of 13.5 ppg lead cmt, 445 sks of 14.8 ppg tail cmt. Drop plug and displace with 183 bbls brine water. 80 bbls returned to surface throughout job. Pressure test to 1550 psi and held for 30 minutes. Good Test.

Drilled 12.25 inch first intermediate hole to 5572 ft.

4/9/2020: Run 9.625 inch 40 lb J-55 first intermediate casing to 5557 ft. Run 40 bbls chem spacer, followed by 1178 sks of 13.5 ppg lead cmt, 517 sks of 14.8 ppg tail cmt. Drop plug and displace

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #510672 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/14/2020 (20CV0022S)	
Name (Printed/Typed) BILL RAMSEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 04/17/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PM

Additional data for EC transaction #510672 that would not fit on the form

32. Additional remarks, continued

with 418 bbls freshwater. 90 bbls cmt returned back to surface. Pressure test to 1550 psi and held for 30 minutes. Good Test.

4/10/2020: Drill 8.75 inch second intermediate hole to 11545 ft.

4/13/2020: Run 7.625 29.7 lb P-110 inch second intermediate casing to 11530 ft. Run 20 bbls chem, 20 bbls freshwater. followed by 385 sks of 11.5 ppg lead cmt, 148 sks if 13.2 ppg tail cmt. Drop plug and displace with 527 bbls brine. No spacer or cmt returned to surface. Est TOC 4500'. Pressure test to 2650 psi and held for 30 minutes. Good Test.

Surface Casing Details: Casing date 4/7/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J-55, EST TOC 0 ft, Depth set 1260 ft, Cement 945 sacks, Yield 1.34, Class C, Pressure Held 1550 psi, Pres Drop 0.

First Intermediate Casing Details: Casing date 4/9/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, EST TOC 0 ft, Depth set 5557 ft, Cement 1695 sacks, Yield 1.33, Class C, Pressure Held 1550 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing date 4/13/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, EST TOC 4500 ft, Depth set 11530 ft, Cement 533 sacks, Yield 1.35, Class C, Pressure Held 2650 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #510672

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0554252	NMNM0554252
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	ANTELOPE RIDGE; WOLFCAMP	ANTELOPE RIDGE-WOLFCAMP
Well/Facility:	THE CONTEST FED COM 131H Sec 9 T24S R34E NWSW 1427FSL 1192FWL	THE CONTEST FED COM 131H Sec 9 T24S R34E NWSW 1427FSL 1192FWL 32.228714 N Lat, 103.479599 W Lon