Form 3160-5 Rec'd 5/6/2020 - NMOCD							
(June 2015)						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE			511 S		5. Lease Serial No. NMLC0063798		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. BLUE KRAIT 23-14 FED 32H		
Oil Well Gas Well Other Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONFINAN: Rebecca.Deal@dvn.com				9. API Well No. 30-025-46833-00-X1			
3a. Address	3b. Phone No. (inc	lude area code)		10. Field and Pool or I			
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	Ph: 405-228-84	WOLFCAMP					
4. Location of Well (Footage, Sec., T		11. County or I			State		
Sec 23 T24S R33E SWSW 24 32.196522 N Lat, 103.548279		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen		Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	-	c Fracturing	□ Reclam		U Well Integrity	
	Casing Repair	□ New Co		□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Plug Bac	and Abandon Temporarily Abandon Back Water Disposal		-		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary							
(2/8/20 - 2/9/20) Spud @ 16:00. TD 17-1/2" hole @ 1320'. RIH w/ 31 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1306'. Lead w/ 955 sx CIA, yld 1.83 cu ft/sk. Disp w/ 196 bbls FW. Circ 355 sx cmt to surf. Install WH, tst to 5K for 15min, OK. PT BOPE 250/5,000psi for 10min each, OK. PT csg to 1500psi for 30 mins, OK. RR @05:00							
(2/10/20 - 2/17/20) TD 9-7/8" hole @ 12,038'. RIH w/ 266 jts 8-5/8" 32# P-110HSCY TLW csg, set @ 12,024'. Lead w/ 1330 sx CIH, yld 1.67 cu ft/sk. Tail w/ 1885 sx CIH, yld 1.47 cu ft/sk. Disp w/ 510 bbls disp. Circ 343 sx cmt to surf. Install packoff and tst to 10,000psi, OK. RR@06:00.							
(4/14/20 - 4/29/20) PT BOPE 250/10,000psi, all held for 10min OK. PT csg to 2500 psi for 30min,							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #513537 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/30/2020 (20PP2449SE)							
Name(Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission)			e 04/30/2	020			
Signature (Electronic Submission) Date 04/30/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
			JONATHO	N SHEPAR	D		
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or			_{tle} PETROEL	UM ENGINI	EER	Date 05/05/2020	
certify that the applicant holds legal or equ which would entitle the applicant to condu	e subject lease Of	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED ** PM							

Additional data for EC transaction #513537 that would not fit on the form

32. Additional remarks, continued

OK. TD 7-7/8" hole @ 23,020'. RIH w/ 525 jts 5-1/2" 20# P110HP csg, set @ 23,000'. Lead w/ 1330 sx CIH, yld 1.67 cu ft/sk. Tail w/ 1885 sx CIH, yld 1.47 cu ft/sk. Disp w/ 510 bbls disp. TOC @ surf'. Install packoff & tst to 10,000psi, OK. Perform 40K overpull tst & retest packoff, OK. RR @ 20:00 MST.

Revisions to Operator-Submitted EC Data for Sundry Notice #513537

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC0063798	NMLC0063798
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S263504N;WC	WOLFCAMP
Well/Facility:	BLUE KRAIT 23-14 FED 32H Sec 23 T24S R33E Mer NMP SWSW 245FSL 1040FWL	BLUE KRAIT 23-14 FED 32H Sec 23 T24S R33E SWSW 245FSL 1040FWL 32.196522 N Lat, 103.548279 W Lon