	Rec'd 03/23/2020 - NMOCD					
	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANA			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM123532	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. BASEBALL CAP FED COM 607H	
2. Name of Operator COG OPERATING LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-45786	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	TREET Ph: 575-74			8-6940 RED HILLS		Exploratory Area NE SPRING, N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			OCD - HOBBS OCD - 100000000000000000000000000000000000		11. County or Parish, State	
Sec 25 T24S R34E Mer NMP SWSW 340FSL 1030FWL 32.182132 N Lat, 103.428912 W Lon			OCD-HOD 03/23/2020 RECEIVED		LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize		Deepen		ion (Start/Resume)	UWater Shut-Off
🛛 Subsequent Report	Alter Casing	-	= ; ;		ation	Well Integrity
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	_	g and Abandon	Recomp Tempor	arily Abandon	☑ Other Hydraulic Fracture
	Convert to Injection		-	□ Water I	-	
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involw testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re Abandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measure in file with BLM/BIA is completion or reco	Required sul mpletion in a	ertical depths of all pertin- osequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
11/22/19 - 11/25/19 Test an 12,034#. Test Good. Perf 12/19/19 to 1/15/20 Perf 12, & 16,102,002 gal fluid. 2/2/20 to 2/3/20 Drilled out	22,215-22,225'. Injection te 888 -22,130' (1470). Acdz	est. w/79,548gal	7 1/2%; frac w/ 1	•		
2/4/20 Set 2 7/8" 6.5# L-80 tbg @ 12,007' packer @ 11,997'. Installed gas lift system.						
2/19/20 Began flowing back	& testing Date of first proc	duction				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #507796 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs						
Name(Printed/Typed) AMANDA AVERY			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 03/19/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	43 U.S.C. Section 1212, make it a nt statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** OPER	ATOR-SUBMITTED ** O	PERATOR	SUBMITTED *	* OPERAT	OR-SUBMITTED	** KZ