


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-45923								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Avogato 30-31 State Com 6. Well Number: 4H				
OCD - HOBBS 04/16/2020 RECEIVED										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator OXY USA Inc.						9. OGRID 16696				
10. Address of Operator PO Box 4294 Houston, TX 77210						11. Pool name or Wildcat Red Tank; Bone Spring, East				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	30	22S	33E		160	N	1120	E	Lea
BH:	P	31	22N	33E		21	S	342	E	Lea
13. Date Spudded 09/14/2019	14. Date T.D. Reached 11/23/2019		15. Date Rig Released 11/26/2019		16. Date Completed (Ready to Produce) 12/23/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3669 GR		
18. Total Measured Depth of Well 20295			19. Plug Back Measured Depth 20252		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10357' - 20138'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1037		17 1/2		1340		0
7 5/8		40		9534		12 1/4		3594		0
5 1/2		20		20265		6 3/4		922		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET	
						2 3/8	9611		9605	
						2 7/8	9381			
26. Perforation record (interval, size, and number) 10357' - 20138' in 490 stages w/ 1466 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10357' - 20138' 423568 slickwater, 48450 gals 7.5% acid & 24567236 lbs sand				
28. PRODUCTION										
Date First Production 12/30/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Prod				
Date of Test 01/02/2020	Hours Tested 24	Choke Size 54	Prod'n For Test Period	Oil - Bbl 220	Gas - MCF 240	Water - Bbl. 4013	Gas - Oil Ratio 1091			
Flow Tubing Press. 384	Casing Pressure 704	Calculated 24-Hour Rate	Oil - Bbl. 220	Gas - MCF 240	Water - Bbl. 4013	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold							30. Test Witnessed By			
31. List Attachments C103, C104, C102, WBD, Log Header										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name April Santos Title Regulatory Specialist Date 3/20/2020 Signature  E-mail Address April_Hood@OXY.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1031	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1395	T. Strawn	T. Kirtland	T. Penn. "B"
B. Castille 3059	T. Atoka	T. Fruitland	T. Penn. "C"
Lamar 4906	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5766	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 7183	T. Silurian	T. Menefee	T. Madison
T. Bone Springs 8810	T. Montoya	T. Point Lookout	T. Elbert
T. 1st Bone Springs 10072	T. Simpson	T. Mancos	T. McCracken
T. 2nd Bone Springs	T. McKee	T. Gallup	T. Ignacio Otzte
T. 3rd Bone Ssrinds	T. Ellenburger	Base Greenhorn	T. Granite
T. Tubb	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

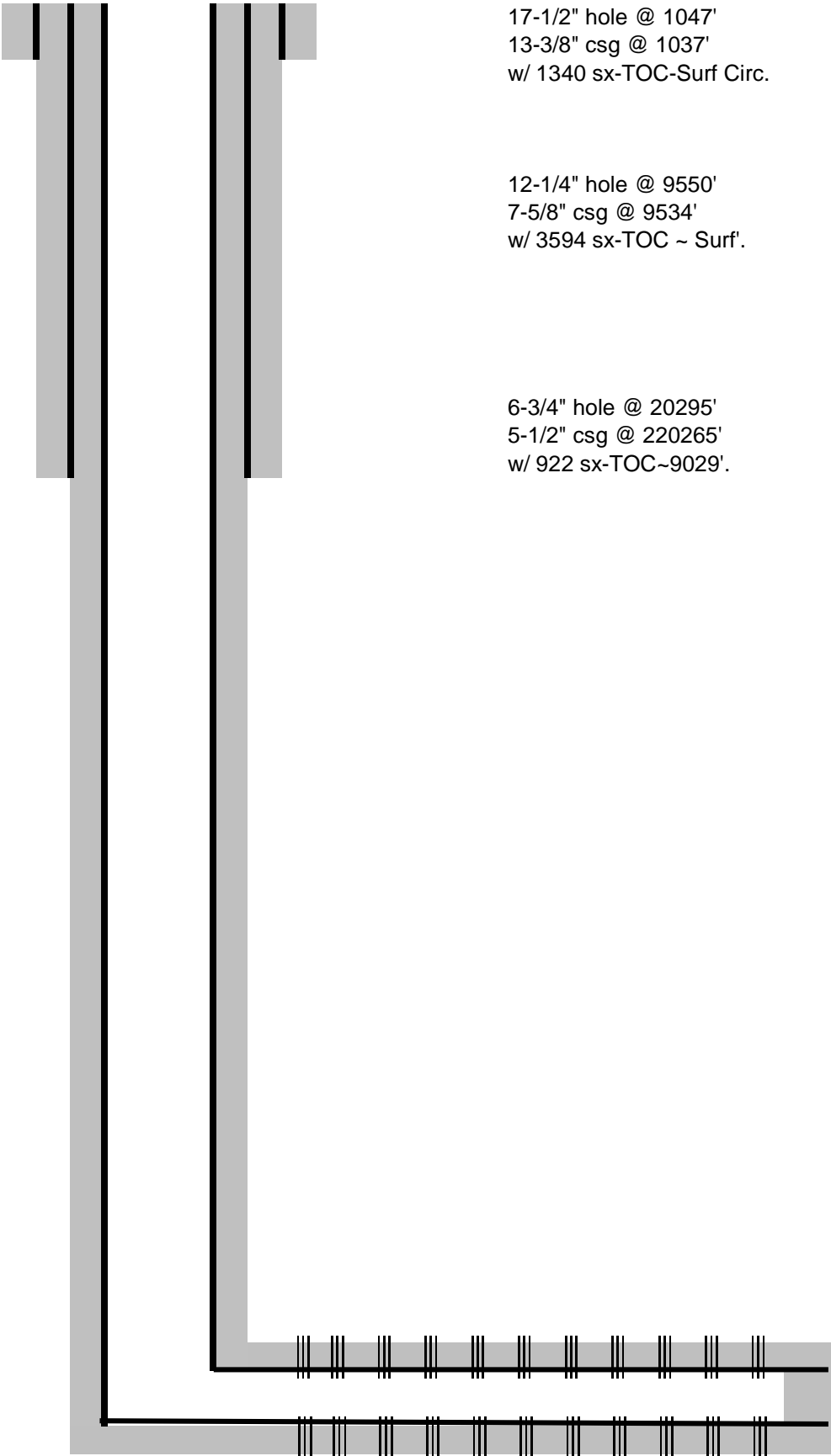
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OXY USA INC
Avogato 30-31 State Com 4H
API No. 30-015-45923



17-1/2" hole @ 1047'
13-3/8" csg @ 1037'
w/ 1340 sx-TOC-Surf Circ.

12-1/4" hole @ 9550'
7-5/8" csg @ 9534'
w/ 3594 sx-TOC ~ Surf'.

6-3/4" hole @ 20295'
5-1/2" csg @ 220265'
w/ 922 sx-TOC~9029'.

Perfs @ 10357 - 20138' TD- 20295' M 10154' V