

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM128929	
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com				6. If Indian, Allottee or Tribe Name	
3. Address P O BOX 5270 HOBBS, NM 88241				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 7 T26S R32E Mer NMP At surface SENW 2500FNL 1775FWL 32.058010 N Lat, 103.717339 W Lon Sec 7 T26S R32E Mer NMP At top prod interval reported below SENW 2455FNL 1733FWL Sec 6 T26S R32E Mer NMP At total depth NENW 91FNL 1660FWL 32.078648 N Lat, 103.717697 W Lon				8. Lease Name and Well No. PADUCA 7/6 W1FC FED COM 2H	
14. Date Spudded 07/15/2019				15. Date T.D. Reached 08/18/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/23/2019				9. API Well No. 30-025-46187-00-X1	
17. Elevations (DF, KB, RT, GL)* 3248 GL				10. Field and Pool, or Exploratory WOLFCAMP	
11. Sec., T., R., M., or Block and Survey or Area Sec 7 T26S R32E Mer NMP				12. County or Parish LEA	
13. State NM				18. Total Depth: MD 19545 TVD 11822	
19. Plug Back T.D.: MD 19514 TVD 11822				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) EXEMPTFROMLOGGI				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1160		1050	314	0	
12.250	9.625 HCL80	40.0	0	4505		1275	497	0	
8.750	7.000 HCP110	29.0	0	11855		800	330	4200	
6.125	4.500 HCP110	13.5	11164	19544		550	212	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UNKNOWN			11807 TO 19511	0.000	1692	OPEN
B) WOLFCAMP	11630	19545				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11807 TO 19369	19,348,308 GALS SLICKWATER CARRYING 12,176,520# LOCAL 100 MESH SAND & 6,666,930# LOCAL 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/2019	01/10/2020	24		605.0	1822.0	2599.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	2800.0		605	1822	2599	3011	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #501350 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	11630	19545	OIL & GAS	RUSTLER	1119
				TOP OF SALT	1462
				CASTILE	2451
				BASE OF SALT	4175
				DELAWARE	4392
				BRUSHY CANYON	6996
				BONE SPRING	8404
				WOLFCAMP	11630

32. Additional remarks (include plugging procedure):
 Exempt from logging

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #501350 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/27/2020 (20CRW0064SE)

Name(*please print*) JACKIE LATHAN Title REGULATORY

Signature _____ (Electronic Submission) Date 01/29/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #501350

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM128929	NMNM128929
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Well Name: Number:	PADUCA 7/6 W1FC FED 2H	PADUCA 7/6 W1FC FED COM 2H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 7 T26S R32E Mer SENW 2500FNL 1775FWL	NM LEA Sec 7 T26S R32E Mer NMP SENW 2500FNL 1775FWL 32.058010 N Lat, 103.717339 W Lon
Field/Pool:	UPPER WOLFCAMP	WOLFCAMP
Logs Run:	EXEMPT FROM LOGGING	EXEMPTFROMLOGGI
Producing Intervals - Formations:	WOLFCAMP	UNKNOWN WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER T/SALT CASTILE B/SALT DELAWARE BRUSHY CANYON BONE SPRING WOLFCAMP	RUSTLER TOP OF SALT CASTILE BASE OF SALT DELAWARE BRUSHY CANYON BONE SPRING WOLFCAMP