

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM87274	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC.				Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com	
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707				3a. Phone No. (include area code) Ph: 432-218-3754	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T20S R34E Mer NMP At surface SWSE 190FSL 897FWL 32.537381 N Lat, 103.605272 W Lon Sec 31 T20S R34E Mer NMP At top prod interval reported below NWNW 413FNL 548FWL 32.535720 N Lat, 103.606403 W Lon Sec 5 T21S R34E Mer NMP At total depth SWSW 33FSL 552FWL 32.522427 N Lat, 103.606385 W Lon				8. Lease Name and Well No. SEVERUS 31-5 FED COM 12H	
10. Field and Pool, or Exploratory WILDCAT; BONE SPRING				11. Sec., T., R., M., or Block and Survey or Area Sec 30 T20S R34E Mer NMP	
12. County or Parish LEA				13. State NM	
14. Date Spudded 08/06/2019		15. Date T.D. Reached 08/27/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/18/2020	
17. Elevations (DF, KB, RT, GL)* 3688 GL					
18. Total Depth: MD 15761 TVD 10657		19. Plug Back T.D.: MD 15749 TVD 10657		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 J-55	75.0	0	1614		1750	556	0	159
14.750	11.750 J-55	54.0	0	3165		1490	449	0	165
10.000	8.625 J-55	32.0	0	5806	3284	1750	585	0	60
7.875	5.500 CYP-110	20.0	0	15751		1440	570	2970	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9876	9854						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8731	10657	10923 TO 15617		1105	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10923 TO 15617	245,791 BBLS FLUID, 11,644,161 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/2020	03/16/2020	24	→	1315.0	1066.0	2343.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 220 SI	Csg. Press. 250.0	24 Hr. Rate →	Oil BBL 1315	Gas MCF 1066	Water BBL 2343	Gas:Oil Ratio 811	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509106 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

PM

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1573	1946		RUSTLER	1573
SALADO	1946	3354		SALADO	1946
YATES	3354	3576	SS, SH, LMS; WTR, OIL	YATES	3354
SEVEN RIVERS	3576	3731	DM, SH, LMS; WTR, OIL	SEVEN RIVERS	3576
CAPITAN REEF	3731	5566	DM, SH, LMS; WTR, OIL	CAPITAN REEF	8315
DELAWARE	5566	7040	SS, SH, LMS; WTR, OIL	DELAWARE	5566
BRUSH CANYON	7040	8731	SS, SH, LMS; WTR; OIL	BRUSH CANYON	7040
BONE SPRING	8731	10657	SS, SH, LMS; OIL	BONE SPRING	8731

32. Additional remarks (include plugging procedure):

KOP = 9,970'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #509106 Verified by the BLM Well Information System.
 For XTO ENERGY INC., sent to the Hobbs**

Name(*please print*) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 03/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.