

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
		1. WELL API NO. 30-025-46403																
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Winnebago 30 State Com 6. Well Number: 503H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																		
8. Name of Operator Centennial Resource Production, LLC						9. OGRID 372165												
10. Address of Operator 1001 17th St., #1800, Denver, CO 80202						11. Pool name or Wildcat Ojo Chiso; Bone Spring South												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	30	22S	35E		301'	South	1964'	West	Lea								
BH:	C	19	22S	35E		87'	North	1662'	West	Lea								
13. Date Spudded 12/10/19	14. Date T.D. Reached 01/25/20		15. Date Rig Released 01/27/20			16. Date Completed (Ready to Produce) 03/09/20		17. Elevations (DF and RKB, RT, GR, etc.) 3463'										
18. Total Measured Depth of Well 20,428'			19. Plug Back Measured Depth 20,370'			20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamma Ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,536' - 20,361'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8		54.5		1868'		17 1/2		1630 sx										
9 5/8		40		5596'		12 1/4		1450 sx										
5 1/2		20		20,413'		8 3/4		0										
5 1/2		20		20,413'		8 1/2		3100 sx										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					NA	NA	NA											
26. Perforation record (interval, size, and number) 10,536' - 20,361', 2256 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10,536' - 20,361'</td> <td>23,502,648 gals of slick water</td> </tr> <tr> <td></td> <td>26,690,730# 100 mesh sand</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,536' - 20,361'	23,502,648 gals of slick water		26,690,730# 100 mesh sand		
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10,536' - 20,361'	23,502,648 gals of slick water																	
	26,690,730# 100 mesh sand																	
28. PRODUCTION																		
Date First Production 03/09/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 03/22/20	Hours Tested 24	Choke Size 0.781	Prod'n For Test Period	Oil - Bbl 1,468	Gas - MCF 1,788	Water - Bbl. 6,570	Gas - Oil Ratio 1,217 (CF/BBL)											
Flow Tubing Press.	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 1,468	Gas - MCF 1,788	Water - Bbl. 6,570	Oil Gravity - API - (Corr.) 43												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, C-104, Survey, Additional Points Required, Log submitted online																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 01/27/20											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Michelle Gonzales-Nguyen			Title Regulatory Analyst			Date 04/16/20									
E-mail Address michelle.gonzales@cdevinc.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan Reef 4,809	T. Kirtland	T. Penn. "B"
B. Salt	T. Cherry Canyon 5,982	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6,344	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7,249	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8,683	T. Menefee	T. Madison
T. Grayburg	T. Avalon Shale 8,830	T. Point Lookout	T. Elbert
T. San Andres	T. First Bone Spring Sand 9772	T. Mancos	T. McCracken
T. Glorieta	T. Second Bone Spring Carb 9,969	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Second Bone Spring Sand 10538	Base Greenhorn	T. Granite
T. Blinebry	T. Third Bone Spring Carb	T. Dakota	
T. Tubb	T. Third Bone Spring Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

¹ API Number 30-025-46403		² Pool Code 97293	³ Pool Name Ojo Chiso; Bone Spring South		<i>KZ</i>
⁴ Property Code 326135	⁵ Property Name WINNEBAGO 30 STATE COM			⁶ Well Number 503H	
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			⁹ Elevation 3463.4'	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22S	35E		301	SOUTH	1964	WEST	LEA

UL or lot no. C	Section 19	Township 22S	Range 35E	Lot Idn	Feet from the 87	North/South line NORTH	Feet from the 1662	East/West line WEST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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NAD 83 (AS-DRILLED SHL)	
LATITUDE = 32°21'22.50" (32.356249°)	
LONGITUDE = 103°24'31.74" (103.408816°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494567.93' X: 826818.69'	
UTM, NAD 83 (ZONE 13)	
Y: 11748785.98' X: 2131623.49'	

NAD 83 (AS-DRILLED KOP)	
LATITUDE = 32°21'20.56" (32.355711°)	
LONGITUDE = 103°24'35.57" (103.409880°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494369.32' X: 826491.67'	
UTM, NAD 83 (ZONE 13)	
Y: 11748585.36' X: 2131297.76'	

NAD 83 (AS-DRILLED FTP)	
LATITUDE = 32°21'25.36" (32.357043°)	
LONGITUDE = 103°24'35.43" (103.409842°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 494854.11' X: 826499.15'	
UTM, NAD 83 (ZONE 13)	
Y: 11749070.12' X: 2131302.21'	

NAD 83 (AS-DRILLED LTP)	
LATITUDE = 32°23'02.49" (32.384026°)	
LONGITUDE = 103°24'34.96" (103.409711°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 504670.97' X: 826454.81'	
UTM, NAD 83 (ZONE 13)	
Y: 11758885.27' X: 2131196.72'	

NAD 83 (AS-DRILLED BHL)	
LATITUDE = 32°23'03.16" (32.384210°)	
LONGITUDE = 103°24'34.96" (103.409711°)	
STATE PLANE NAD 83 (N.M. EAST)	
Y: 504737.95' X: 826454.46'	
UTM, NAD 83 (ZONE 13)	
Y: 11758952.25' X: 2131195.95'	

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 19	5,128.01'
SECTION 30	4,694.21'
TOTAL	9,822.22

Section 19: 38.01 AC LOT 1, 38.20 AC LOT 2, 38.38 AC LOT 3, 38.57 AC LOT 4. Section corners: N00°06'46"W 2632.08' (Meas.), N00°18'37"W 2643.38' (Meas.), N00°18'41"W 2638.66' (Meas.), N00°18'06"W 2640.10' (Meas.), N00°18'30"W 2640.50' (Meas.), N00°06'49"W 2640.59' (Meas.), N00°06'23"W 2650.07' (Meas.), N00°06'01"W 2641.50' (Meas.).

Section 30: 38.76 AC LOT 1, 38.95 AC LOT 2, 39.15 AC LOT 3, 1964' LOT 4. Section corners: N00°06'46"W 2632.08' (Meas.), N00°18'37"W 2643.38' (Meas.), N00°18'41"W 2638.66' (Meas.), N00°18'06"W 2640.10' (Meas.), N00°18'30"W 2640.50' (Meas.), N00°06'49"W 2640.59' (Meas.), N00°06'23"W 2650.07' (Meas.), N00°06'01"W 2641.50' (Meas.).

Well Locations:
 - **As-Drilled KOP:** 197' SOUTH OF WELL, 328' WEST OF WELL, M.D. 9,715', Inclination 5.1.
 - **As-Drilled SHL:** 197' SOUTH OF WELL, 328' WEST OF WELL, M.D. 9,715', Inclination 5.1.
 - **As-Drilled FTP:** 288' NORTH OF WELL, 318' WEST OF WELL, M.D. 10,536', Inclination 79.9.
 - **As-Drilled LTP:** 10,106' NORTH OF WELL, 321' WEST OF WELL, M.D. 20,361', Inclination 91.4.
 - **As-Drilled BHL:** 10,173' NORTH OF WELL, 322' WEST OF WELL, M.D. 20,428', Inclination 91.2.
 - **Proposed Well Bore:** 105' SOUTH OF WELL, 301' WEST OF WELL, M.D. 20,361', Inclination 91.4.

Detail "A"
 No Scale

As-Drilled BHL: 10,173' NORTH OF WELL, 322' WEST OF WELL, M.D. 20,428', Inclination 91.2.

As-Drilled LTP: 10,106' NORTH OF WELL, 321' WEST OF WELL, M.D. 20,361', Inclination 91.4.

Proposed Well Bore: 105' SOUTH OF WELL, 301' WEST OF WELL, M.D. 20,361', Inclination 91.4.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Michelle Gonzales-Nguyen 03/12/20

Signature Date

Michelle Gonzales-Nguyen

Printed Name

michelle.gonzales@cdevinc.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 17, 2019

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number



PHOENIX
TECHNOLOGY SERVICES

Centennial Resources Development, Inc.

**Lea County, NM (NAD83 - UTM Zone 13)
Winnebago 30 State Com
503H**

OH / 65920

Survey: Phoenix MWD Surveys

Standard Survey Report

26 January, 2020



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 503H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3492.60usft (H&P 618)
Site:	Winnebago 30 State Com	MD Reference:	RKB @ 3492.60usft (H&P 618)
Well:	503H	North Reference:	True
Wellbore:	OH / 65920	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 618)	Database:	USA Compass

Project	Lea County, NM (NAD83 - UTM Zone 13)		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)	Using geodetic scale factor	

Site	Winnebago 30 State Com		
Site Position:		Northing:	11,748,785.38 usft
From:	Map	Easting:	2,131,624.41 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.356247
		Longitude:	-103.408813
		Grid Convergence:	0.85 °

Well	503H		
Well Position	+N/-S	0.00 usft	Northing: 11,748,785.38 usft
	+E/-W	0.00 usft	Easting: 2,131,624.41 usft
Position Uncertainty	1.00 usft	Wellhead Elevation:	usft
		Latitude:	32.356247
		Longitude:	-103.408813
		Ground Level:	3,466.10 usft

Wellbore	OH / 65920		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	2/19/2020	6.62
			Dip Angle (°) 60.02
			Field Strength (nT) 47,938.00903662

Design	Surveys (H&P 618)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	1,826.50
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 358.37

Survey Program	Date 1/26/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
131.50	1,826.50	Invictus MWD Surveys (OH / Surface)	MWD
1,884.00	20,428.00	Phoenix MWD Surveys (OH / 65920)	MWD+IFR1+MS
			Description
			OWSG MWD - Standard
			OWSG MWD + IFR1 + Multi-Station Correction

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,826.50	1.10	281.66	1,826.36	-4.51	3.65	-4.61	0.00	0.00	0.00
Tie In									
1,884.00	1.08	281.42	1,883.85	-4.29	2.58	-4.36	0.04	-0.03	-0.42
First Phoenix MWD Survey									
1,978.00	1.16	271.99	1,977.84	-4.08	0.76	-4.10	0.21	0.09	-10.03
2,072.00	1.14	245.32	2,071.82	-4.44	-1.04	-4.41	0.56	-0.02	-28.37
2,167.00	1.72	227.25	2,166.79	-5.80	-2.95	-5.72	0.77	0.61	-19.02
2,261.00	3.22	225.84	2,260.70	-8.60	-5.88	-8.43	1.60	1.60	-1.50
2,356.00	4.74	227.41	2,355.47	-13.11	-10.68	-12.81	1.60	1.60	1.65

Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 503H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3492.60usft (H&P 618)
Site:	Winnebago 30 State Com	MD Reference:	RKB @ 3492.60usft (H&P 618)
Well:	503H	North Reference:	True
Wellbore:	OH / 65920	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 618)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,450.00	5.45	230.13	2,449.09	-18.60	-16.97	-18.11	0.80	0.76	2.89
2,545.00	5.41	230.41	2,543.67	-24.35	-23.88	-23.66	0.05	-0.04	0.29
2,639.00	5.39	231.63	2,637.25	-29.92	-30.76	-29.03	0.12	-0.02	1.30
2,733.00	5.31	230.05	2,730.84	-35.45	-37.56	-34.37	0.18	-0.09	-1.68
2,827.00	5.44	234.51	2,824.43	-40.83	-44.52	-39.55	0.47	0.14	4.74
2,922.00	6.13	245.44	2,918.95	-45.55	-52.80	-44.03	1.37	0.73	11.51
3,017.00	6.13	244.73	3,013.40	-49.83	-62.00	-48.04	0.08	0.00	-0.75
3,111.00	5.79	244.98	3,106.90	-53.97	-70.83	-51.94	0.36	-0.36	0.27
3,205.00	7.11	243.63	3,200.30	-58.56	-80.34	-56.25	1.41	1.40	-1.44
3,299.00	7.23	244.58	3,293.56	-63.69	-90.90	-61.07	0.18	0.13	1.01
3,394.00	7.06	245.33	3,387.83	-68.69	-101.60	-65.77	0.20	-0.18	0.79
3,488.00	6.61	245.51	3,481.16	-73.34	-111.77	-70.13	0.48	-0.48	0.19
3,582.00	5.90	245.74	3,574.60	-77.57	-121.10	-74.09	0.76	-0.76	0.24
3,676.00	5.48	244.43	3,668.13	-81.49	-129.56	-77.77	0.47	-0.45	-1.39
3,770.00	5.93	239.41	3,761.67	-85.90	-137.79	-81.95	0.71	0.48	-5.34
3,864.00	5.91	237.61	3,855.17	-90.96	-146.05	-86.77	0.20	-0.02	-1.91
3,959.00	6.19	235.99	3,949.64	-96.45	-154.43	-92.02	0.35	0.29	-1.71
4,053.00	6.64	235.77	4,043.05	-102.34	-163.12	-97.66	0.48	0.48	-0.23
4,147.00	6.23	234.86	4,136.46	-108.33	-171.79	-103.40	0.45	-0.44	-0.97
4,242.00	7.01	238.40	4,230.82	-114.34	-180.94	-109.14	0.93	0.82	3.73
4,336.00	6.71	240.33	4,324.15	-120.06	-190.60	-114.59	0.40	-0.32	2.05
4,431.00	6.53	239.81	4,418.52	-125.53	-200.09	-119.78	0.20	-0.19	-0.55
4,525.00	6.74	238.55	4,511.89	-131.09	-209.41	-125.08	0.27	0.22	-1.34
4,619.00	7.86	238.88	4,605.12	-137.29	-219.62	-130.99	1.19	1.19	0.35
4,713.00	7.79	239.91	4,698.25	-143.81	-230.64	-137.19	0.17	-0.07	1.10
4,807.00	7.53	241.33	4,791.41	-149.96	-241.55	-143.02	0.34	-0.28	1.51
4,902.00	7.21	242.28	4,885.62	-155.72	-252.29	-148.48	0.36	-0.34	1.00
4,996.00	7.01	241.08	4,978.90	-161.23	-262.53	-153.70	0.27	-0.21	-1.28
5,091.00	6.69	239.65	5,073.22	-166.83	-272.38	-159.02	0.38	-0.34	-1.51
5,185.00	6.31	241.00	5,166.62	-172.10	-281.63	-164.02	0.44	-0.40	1.44
5,280.00	5.94	240.47	5,261.08	-177.06	-290.47	-168.72	0.39	-0.39	-0.56
5,374.00	6.01	240.38	5,354.57	-181.89	-298.98	-173.31	0.08	0.07	-0.10
5,468.00	5.91	240.21	5,448.06	-186.72	-307.46	-177.90	0.11	-0.11	-0.18
5,537.00	5.66	239.29	5,516.71	-190.23	-313.47	-181.23	0.39	-0.36	-1.33
5,657.00	5.47	238.90	5,636.14	-196.20	-323.45	-186.92	0.16	-0.16	-0.33
5,751.00	4.19	220.52	5,729.81	-201.13	-329.52	-191.67	2.12	-1.36	-19.55
5,845.00	2.95	204.37	5,823.63	-205.94	-332.75	-196.39	1.69	-1.32	-17.18
5,939.00	1.57	145.90	5,917.56	-209.21	-333.02	-199.65	2.67	-1.47	-62.20
6,034.00	1.43	130.15	6,012.53	-211.05	-331.39	-201.54	0.46	-0.15	-16.58
6,128.00	1.78	76.93	6,106.50	-211.48	-329.07	-202.03	1.57	0.37	-56.62
6,223.00	1.76	66.02	6,201.45	-210.55	-326.30	-201.19	0.35	-0.02	-11.48
6,317.00	1.77	68.12	6,295.41	-209.43	-323.63	-200.14	0.07	0.01	2.23
6,411.00	1.33	30.10	6,389.38	-207.94	-321.74	-198.70	1.16	-0.47	-40.45

Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 503H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3492.60usft (H&P 618)
Site:	Winnebago 30 State Com	MD Reference:	RKB @ 3492.60usft (H&P 618)
Well:	503H	North Reference:	True
Wellbore:	OH / 65920	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 618)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,505.00	1.77	353.96	6,483.35	-205.55	-321.34	-196.33	1.12	0.47	-38.45
6,600.00	1.79	357.16	6,578.30	-202.61	-321.57	-193.38	0.11	0.02	3.37
6,694.00	1.58	1.02	6,672.26	-199.85	-321.62	-190.62	0.25	-0.22	4.11
6,788.00	1.47	357.91	6,766.23	-197.35	-321.64	-188.12	0.15	-0.12	-3.31
6,882.00	0.82	349.52	6,860.21	-195.48	-321.81	-186.25	0.71	-0.69	-8.93
6,976.00	0.88	223.73	6,954.20	-195.34	-322.43	-186.09	1.61	0.06	-133.82
7,071.00	0.85	213.08	7,049.19	-196.46	-323.32	-187.19	0.17	-0.03	-11.21
7,165.00	1.33	218.15	7,143.17	-197.90	-324.37	-188.60	0.52	0.51	5.39
7,259.00	1.07	192.81	7,237.15	-199.62	-325.24	-190.28	0.62	-0.28	-26.96
7,354.00	0.89	187.82	7,332.14	-201.21	-325.54	-191.87	0.21	-0.19	-5.25
7,448.00	1.29	137.54	7,426.12	-202.72	-324.92	-193.39	1.06	0.43	-53.49
7,542.00	1.43	136.22	7,520.10	-204.34	-323.40	-195.06	0.15	0.15	-1.40
7,636.00	1.65	124.05	7,614.06	-205.95	-321.47	-196.72	0.42	0.23	-12.95
7,731.00	1.44	105.59	7,709.03	-207.04	-319.18	-197.87	0.57	-0.22	-19.43
7,825.00	1.30	92.96	7,803.00	-207.41	-316.98	-198.31	0.35	-0.15	-13.44
7,920.00	0.79	82.30	7,897.99	-207.38	-315.26	-198.32	0.57	-0.54	-11.22
8,014.00	1.34	57.78	7,991.97	-206.70	-313.68	-197.70	0.75	0.59	-26.09
8,109.00	0.93	44.62	8,086.95	-205.56	-312.20	-196.60	0.51	-0.43	-13.85
8,203.00	1.27	33.95	8,180.94	-204.16	-311.08	-195.22	0.42	0.36	-11.35
8,297.00	0.66	9.75	8,274.92	-202.76	-310.41	-193.85	0.77	-0.65	-25.74
8,391.00	0.61	21.41	8,368.92	-201.76	-310.14	-192.85	0.15	-0.05	12.40
8,486.00	0.79	325.50	8,463.91	-200.75	-310.32	-191.84	0.71	0.19	-58.85
8,580.00	0.84	9.27	8,557.90	-199.53	-310.58	-190.62	0.65	0.05	46.56
8,675.00	0.85	334.49	8,652.89	-198.21	-310.77	-189.29	0.53	0.01	-36.61
8,769.00	0.77	297.81	8,746.88	-197.29	-311.63	-188.34	0.55	-0.09	-39.02
8,863.00	0.81	267.10	8,840.87	-197.03	-312.85	-188.05	0.45	0.04	-32.67
8,958.00	0.86	282.09	8,935.86	-196.91	-314.22	-187.89	0.24	0.05	15.78
9,052.00	0.79	236.15	9,029.86	-197.12	-315.45	-188.07	0.69	-0.07	-48.87
9,147.00	1.45	235.32	9,124.84	-198.17	-316.98	-189.07	0.69	0.69	-0.87
9,241.00	1.72	223.79	9,218.80	-199.87	-318.93	-190.71	0.44	0.29	-12.27
9,335.00	1.58	239.84	9,312.76	-201.54	-321.03	-192.32	0.51	-0.15	17.07
9,429.00	1.72	264.29	9,406.72	-202.33	-323.55	-193.04	0.76	0.15	26.01
9,524.00	1.37	288.80	9,501.69	-202.10	-326.05	-192.75	0.78	-0.37	25.80
9,618.00	1.45	312.16	9,595.66	-200.94	-327.99	-191.53	0.61	0.09	24.85
9,631.00	1.62	321.86	9,608.66	-200.69	-328.23	-191.27	2.38	1.31	74.62
9,663.00	1.84	327.86	9,640.64	-199.90	-328.78	-190.46	0.89	0.69	18.75
9,757.00	7.77	9.24	9,734.29	-192.34	-328.56	-182.92	6.92	6.31	44.02
9,804.00	13.17	9.82	9,780.49	-183.92	-327.14	-174.54	11.49	11.49	1.23
9,851.00	16.22	5.77	9,825.95	-172.11	-325.57	-162.78	6.84	6.49	-8.62
9,898.00	20.35	356.49	9,870.57	-157.41	-325.41	-148.09	10.73	8.79	-19.74
9,946.00	24.78	354.24	9,914.89	-139.07	-326.93	-129.71	9.40	9.23	-4.69
9,993.00	27.63	1.12	9,957.06	-118.36	-327.70	-108.99	8.85	6.06	14.64
10,040.00	32.05	2.90	9,997.82	-95.00	-326.86	-85.66	9.59	9.40	3.79
10,087.00	33.68	5.03	10,037.30	-69.56	-325.09	-60.28	4.25	3.47	4.53

Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 503H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3492.60usft (H&P 618)
Site:	Winnebago 30 State Com	MD Reference:	RKB @ 3492.60usft (H&P 618)
Well:	503H	North Reference:	True
Wellbore:	OH / 65920	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 618)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,135.00	38.07	2.68	10,076.19	-41.50	-323.23	-32.29	9.58	9.15	-4.90
10,182.00	43.50	3.62	10,111.76	-10.86	-321.53	-1.71	11.63	11.55	2.00
10,230.00	47.33	4.56	10,145.45	23.23	-319.08	32.30	8.10	7.98	1.96
10,277.00	51.24	1.69	10,176.11	58.79	-317.16	67.79	9.52	8.32	-6.11
10,324.00	53.92	0.74	10,204.66	96.10	-316.38	105.06	5.92	5.70	-2.02
10,371.00	58.38	359.40	10,230.84	135.13	-316.34	144.07	9.78	9.49	-2.85
10,418.00	64.30	359.21	10,253.37	176.35	-316.84	185.29	12.60	12.60	-0.40
10,465.00	72.34	359.86	10,270.72	219.98	-317.19	228.92	17.15	17.11	1.38
10,513.00	77.83	0.20	10,283.07	266.35	-317.17	275.26	11.46	11.44	0.71
10,560.00	82.05	0.66	10,291.28	312.61	-316.82	321.50	9.03	8.98	0.98
10,607.00	83.94	0.79	10,297.01	359.26	-316.23	368.11	4.03	4.02	0.28
10,701.00	84.24	359.32	10,306.69	452.76	-316.14	461.56	1.59	0.32	-1.56
10,848.00	87.77	0.27	10,316.93	599.37	-316.66	608.14	2.49	2.40	0.65
10,942.00	92.21	1.32	10,316.94	693.34	-315.36	702.03	4.85	4.72	1.12
11,037.00	91.42	3.39	10,313.93	788.20	-311.45	796.75	2.33	-0.83	2.18
11,131.00	91.80	5.44	10,311.29	881.88	-304.22	890.18	2.22	0.40	2.18
11,226.00	92.61	4.38	10,307.64	976.46	-296.10	984.49	1.40	0.85	-1.12
11,320.00	94.02	1.25	10,302.20	1,070.18	-291.49	1,078.04	3.65	1.50	-3.33
11,414.00	93.71	359.09	10,295.86	1,163.96	-291.21	1,171.77	2.32	-0.33	-2.30
11,509.00	91.90	356.70	10,291.22	1,258.77	-294.69	1,266.64	3.15	-1.91	-2.52
11,603.00	91.98	355.60	10,288.03	1,352.50	-301.00	1,360.52	1.17	0.09	-1.17
11,697.00	91.27	356.48	10,285.37	1,446.24	-307.49	1,454.40	1.20	-0.76	0.94
11,792.00	91.16	357.25	10,283.35	1,541.07	-312.68	1,549.35	0.82	-0.12	0.81
11,886.00	90.87	357.44	10,281.69	1,634.96	-317.04	1,643.32	0.37	-0.31	0.20
11,980.00	90.16	358.17	10,280.84	1,728.88	-320.64	1,737.31	1.08	-0.76	0.78
12,074.00	89.98	359.49	10,280.73	1,822.86	-322.56	1,831.30	1.42	-0.19	1.40
12,169.00	89.87	0.68	10,280.85	1,917.86	-322.42	1,926.26	1.26	-0.12	1.25
12,263.00	89.92	1.88	10,281.02	2,011.84	-320.32	2,020.13	1.28	0.05	1.28
12,357.00	89.90	2.64	10,281.17	2,105.76	-316.61	2,113.92	0.81	-0.02	0.81
12,451.00	90.41	2.65	10,280.92	2,199.66	-312.27	2,207.65	0.54	0.54	0.01
12,545.00	91.15	2.28	10,279.64	2,293.56	-308.23	2,301.40	0.88	0.79	-0.39
12,639.00	90.38	1.70	10,278.38	2,387.50	-304.97	2,395.21	1.03	-0.82	-0.62
12,734.00	90.19	1.16	10,277.91	2,482.47	-302.60	2,490.07	0.60	-0.20	-0.57
12,828.00	90.16	0.55	10,277.62	2,576.46	-301.19	2,583.98	0.65	-0.03	-0.65
12,922.00	90.67	0.14	10,276.94	2,670.45	-300.63	2,677.92	0.70	0.54	-0.44
13,017.00	90.96	359.49	10,275.59	2,765.44	-300.93	2,772.88	0.75	0.31	-0.68
13,111.00	90.70	358.75	10,274.23	2,859.42	-302.38	2,866.86	0.83	-0.28	-0.79
13,205.00	90.61	357.90	10,273.16	2,953.37	-305.12	2,960.86	0.91	-0.10	-0.90
13,299.00	90.50	358.11	10,272.24	3,047.31	-308.40	3,054.85	0.25	-0.12	0.22
13,394.00	90.52	358.11	10,271.40	3,142.25	-311.53	3,149.84	0.02	0.02	0.00
13,488.00	90.53	357.71	10,270.54	3,236.19	-314.96	3,243.84	0.43	0.01	-0.43
13,583.00	90.33	357.45	10,269.82	3,331.10	-318.97	3,338.83	0.35	-0.21	-0.27
13,677.00	90.02	357.67	10,269.54	3,425.01	-322.97	3,432.82	0.40	-0.33	0.23

Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 503H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3492.60usft (H&P 618)
Site:	Winnebago 30 State Com	MD Reference:	RKB @ 3492.60usft (H&P 618)
Well:	503H	North Reference:	True
Wellbore:	OH / 65920	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 618)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,771.00	91.38	358.06	10,268.39	3,518.94	-326.47	3,526.80	1.51	1.45	0.41
13,866.00	91.38	358.03	10,266.10	3,613.86	-329.71	3,621.77	0.03	0.00	-0.03
13,960.00	91.63	358.74	10,263.63	3,707.79	-332.36	3,715.74	0.80	0.27	0.76
14,054.00	91.01	358.44	10,261.47	3,801.73	-334.67	3,809.71	0.73	-0.66	-0.32
14,148.00	90.89	358.73	10,259.91	3,895.69	-336.99	3,903.70	0.33	-0.13	0.31
14,242.00	90.59	359.51	10,258.69	3,989.67	-338.44	3,997.68	0.89	-0.32	0.83
14,336.00	90.47	0.18	10,257.82	4,083.67	-338.69	4,091.65	0.72	-0.13	0.71
14,431.00	89.78	1.65	10,257.62	4,178.65	-337.17	4,186.55	1.71	-0.73	1.55
14,525.00	89.87	3.26	10,257.90	4,272.56	-333.15	4,280.31	1.72	0.10	1.71
14,620.00	89.79	2.99	10,258.19	4,367.42	-327.97	4,374.98	0.30	-0.08	-0.28
14,714.00	90.01	2.77	10,258.35	4,461.30	-323.25	4,468.69	0.33	0.23	-0.23
14,809.00	90.72	2.94	10,257.75	4,556.18	-318.51	4,563.40	0.77	0.75	0.18
14,903.00	91.22	2.55	10,256.15	4,650.06	-314.01	4,657.11	0.67	0.53	-0.41
14,998.00	91.36	1.11	10,254.02	4,744.98	-310.98	4,751.91	1.52	0.15	-1.52
15,092.00	91.35	0.00	10,251.79	4,838.95	-310.07	4,845.81	1.18	-0.01	-1.18
15,186.00	92.23	359.35	10,248.86	4,932.90	-310.60	4,939.74	1.16	0.94	-0.69
15,281.00	92.83	359.08	10,244.66	5,027.80	-311.90	5,034.64	0.69	0.63	-0.28
15,375.00	93.11	358.72	10,239.79	5,121.66	-313.71	5,128.51	0.48	0.30	-0.38
15,470.00	92.24	357.98	10,235.36	5,216.51	-316.44	5,223.40	1.20	-0.92	-0.78
15,564.00	91.98	359.48	10,231.90	5,310.42	-318.52	5,317.33	1.62	-0.28	1.60
15,659.00	91.55	0.79	10,228.97	5,405.37	-318.30	5,412.24	1.45	-0.45	1.38
15,753.00	91.41	2.72	10,226.54	5,499.29	-315.42	5,506.04	2.06	-0.15	2.05
15,848.00	91.56	2.04	10,224.08	5,594.18	-311.47	5,600.78	0.73	0.16	-0.72
15,942.00	91.39	1.85	10,221.66	5,688.09	-308.29	5,694.56	0.27	-0.18	-0.20
16,036.00	91.32	1.53	10,219.44	5,782.03	-305.51	5,788.38	0.35	-0.07	-0.34
16,131.00	91.55	0.94	10,217.06	5,876.98	-303.47	5,883.23	0.67	0.24	-0.62
16,225.00	92.57	0.80	10,213.68	5,970.90	-302.04	5,977.08	1.10	1.09	-0.15
16,320.00	91.66	1.65	10,210.17	6,065.81	-300.01	6,071.89	1.31	-0.96	0.89
16,414.00	91.47	2.53	10,207.61	6,159.72	-296.58	6,165.66	0.96	-0.20	0.94
16,508.00	91.32	0.51	10,205.32	6,253.65	-294.09	6,259.48	2.15	-0.16	-2.15
16,602.00	90.86	359.70	10,203.53	6,347.63	-293.92	6,353.42	0.99	-0.49	-0.86
16,697.00	90.90	0.40	10,202.07	6,442.62	-293.84	6,448.37	0.74	0.04	0.74
16,791.00	90.82	0.44	10,200.66	6,536.61	-293.15	6,542.30	0.10	-0.09	0.04
16,885.00	90.95	359.76	10,199.21	6,630.59	-292.98	6,636.25	0.74	0.14	-0.72
16,980.00	91.01	0.55	10,197.58	6,725.58	-292.73	6,731.18	0.83	0.06	0.83
17,074.00	91.16	0.42	10,195.80	6,819.56	-291.93	6,825.10	0.21	0.16	-0.14
17,168.00	90.72	0.47	10,194.26	6,913.54	-291.20	6,919.03	0.47	-0.47	0.05
17,263.00	91.10	0.44	10,192.75	7,008.53	-290.45	7,013.95	0.40	0.40	-0.03
17,357.00	91.02	0.50	10,191.01	7,102.51	-289.68	7,107.88	0.11	-0.09	0.06
17,451.00	90.96	359.95	10,189.39	7,196.49	-289.31	7,201.81	0.59	-0.06	-0.59
17,545.00	90.92	359.61	10,187.85	7,290.48	-289.67	7,295.77	0.36	-0.04	-0.36
17,639.00	91.01	0.19	10,186.26	7,384.47	-289.83	7,389.72	0.62	0.10	0.62
17,734.00	90.86	0.29	10,184.71	7,479.45	-289.43	7,484.66	0.19	-0.16	0.11

Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 503H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3492.60usft (H&P 618)
Site:	Winnebago 30 State Com	MD Reference:	RKB @ 3492.60usft (H&P 618)
Well:	503H	North Reference:	True
Wellbore:	OH / 65920	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 618)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,828.00	90.72	0.34	10,183.42	7,573.44	-288.92	7,578.60	0.16	-0.15	0.05
17,922.00	90.90	0.52	10,182.09	7,667.43	-288.21	7,672.53	0.27	0.19	0.19
18,016.00	90.73	0.34	10,180.75	7,761.42	-287.51	7,766.46	0.26	-0.18	-0.19
18,111.00	90.90	0.12	10,179.40	7,856.41	-287.13	7,861.40	0.29	0.18	-0.23
18,205.00	90.76	0.63	10,178.04	7,950.40	-286.51	7,955.33	0.56	-0.15	0.54
18,299.00	90.92	0.42	10,176.66	8,044.38	-285.65	8,049.25	0.28	0.17	-0.22
18,393.00	90.81	0.19	10,175.24	8,138.37	-285.15	8,143.19	0.27	-0.12	-0.24
18,488.00	90.61	0.33	10,174.07	8,233.36	-284.72	8,238.13	0.26	-0.21	0.15
18,582.00	90.53	0.16	10,173.13	8,327.36	-284.32	8,332.07	0.20	-0.09	-0.18
18,676.00	90.87	0.18	10,171.98	8,421.35	-284.04	8,426.02	0.36	0.36	0.02
18,770.00	91.79	0.05	10,169.80	8,515.32	-283.85	8,519.95	0.99	0.98	-0.14
18,865.00	91.36	359.99	10,167.19	8,610.29	-283.81	8,614.87	0.46	-0.45	-0.06
18,959.00	91.66	0.32	10,164.71	8,704.25	-283.56	8,708.80	0.47	0.32	0.35
19,053.00	91.56	0.15	10,162.07	8,798.21	-283.18	8,802.71	0.21	-0.11	-0.18
19,148.00	91.22	0.13	10,159.77	8,893.19	-282.94	8,897.64	0.36	-0.36	-0.02
19,242.00	91.55	0.32	10,157.49	8,987.16	-282.57	8,991.56	0.41	0.35	0.20
19,336.00	91.61	0.34	10,154.90	9,081.12	-282.03	9,085.47	0.07	0.06	0.02
19,431.00	91.29	0.56	10,152.50	9,176.09	-281.29	9,180.37	0.41	-0.34	0.23
19,525.00	91.44	0.58	10,150.26	9,270.06	-280.35	9,274.28	0.16	0.16	0.02
19,619.00	91.41	0.01	10,147.92	9,364.02	-279.87	9,368.20	0.61	-0.03	-0.61
19,714.00	90.89	0.18	10,146.02	9,459.01	-279.71	9,463.13	0.58	-0.55	0.18
19,808.00	91.26	0.42	10,144.25	9,552.99	-279.22	9,557.06	0.47	0.39	0.26
19,902.00	91.30	0.55	10,142.15	9,646.96	-278.42	9,650.98	0.14	0.04	0.14
19,996.00	91.30	0.47	10,140.02	9,740.93	-277.59	9,744.89	0.09	0.00	-0.09
20,091.00	91.22	359.98	10,137.93	9,835.91	-277.21	9,839.81	0.52	-0.08	-0.52
20,185.00	91.33	0.23	10,135.84	9,929.88	-277.04	9,933.75	0.29	0.12	0.27
20,279.00	91.32	0.07	10,133.66	10,023.86	-276.80	10,027.68	0.17	-0.01	-0.17
20,373.00	91.39	0.26	10,131.44	10,117.83	-276.52	10,121.60	0.22	0.07	0.20
20,397.00	91.24	0.18	10,130.89	10,141.83	-276.43	10,145.59	0.71	-0.63	-0.33
Final Phoenix MWD Survey									
20,428.00	91.24	0.18	10,130.22	10,172.82	-276.34	10,176.56	0.00	0.00	0.00
Projection to TD									

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,826.50	1,826.36	-4.51	3.65	Tie In
1,884.00	1,883.85	-4.29	2.58	First Phoenix MWD Survey
20,397.00	10,130.89	10,141.83	-276.43	Final Phoenix MWD Survey
20,428.00	10,130.22	10,172.82	-276.34	Projection to TD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		² OGRID Number 372165	
		³ Reason for Filing Code/ Effective Date NW 3/9/2020	
⁴ API Number 30 - 0 25-46403	⁵ Pool Name Ojo Chiso; Bone Spring, South		⁶ Pool Code 97293 Kz
⁷ Property Code 326135	⁸ Property Name Winnebago 30 State Com		⁹ Well Number 503H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	30	22S	35E		301	South	1964	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22S	35E		87	North	1662	West	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/9/2020	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

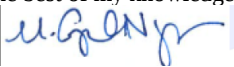
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Oryx Delaware Oil Gathering NM, LLC	O
703107	Lucid Energy Delaware, LLC	G

IV. Well Completion Data

²¹ Spud Date 12/10/19	²² Ready Date 3/9/2020	²³ TD 20,428' MD 10,129' TVD	²⁴ PBTD 20,370	²⁵ Perforations 10,536 - 20,361	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2		13-3/8	1868'		1630
12-1/4		9-5/8	5596'		1450
8-3/4 , 8-1/2		5-1/2	20413'		3100
		Request tubing exception			

V. Well Test Data

³¹ Date New Oil 3/9/2020	³² Gas Delivery Date 3/9/2020	³³ Test Date 3/22/2020	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 600
³⁷ Choke Size 0.781	³⁸ Oil 1,468	³⁹ Water 6,570	⁴⁰ Gas 1,788		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Michelle Gonzales-Nguyen			Approved by: 		
Title: Regulatory Analyst			Title:		
E-mail Address: michelle.gonzales@cdevinc.com			Approval Date:		
Date: 4/16/2020		Phone: 720-926-3310			