## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Lse Code

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit one copy to appropriate District Office

☐ AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NM 87505		_	
I. R	EQUEST F	OR ALLOWABLE AND AUTHO	RIZATION T	O TRANSPORT	
<sup>1</sup> Operator name and Address		OCD - HOBBS 04/15/2020	<sup>2</sup> OGRID Number 260297		
BTA OIL PRODUCERS, I	LLC	OCD = 12020			
104 S. PECOS		04/15/2020	<sup>3</sup> Reason for Fili	ing Code/ Effective Date	
MIDLAND, TX. 79701		RECEIVED	NEW WELL		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	BOBCAT DRAW-UPPER WOLFCAMP		<sup>6</sup> Pool Code 98094	1/1
30 – 025-45359					7

<sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 322775 **ROJO 7811 27** 34H <sup>10</sup> Surface Location Ul or lot no. | Section | Township Range Lot Idn | Feet from the North/South Line | Feet from the East/West line **County** 25S **NORTH EAST** LEA 11 Bottom Hole Location UL or lot no | Section | Township Lot Idn | Feet from the North/South line Feet from the East/West line County Range 33E **SOUTH** 27 100 **EAST** LEA

<sup>15</sup> C-129 Permit Number

<sup>16</sup> C-129 Effective Date

III. Oil and Gas Transporters

<sup>13</sup> Producing Method

Code

FLOWING

<sup>14</sup> Gas Connection

Date

2/28/2020

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 772t0-4648	
371058	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., STE 600 DALLAS, TX. 75225	

IV. Well Completion Data

<sup>21</sup> Spud Date 9/15/2019	<sup>22</sup> Re	eady Date 26/2020	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> <b>DHC</b> , MC
9/15/2019  27 Hole Siz		,	17,876' & Tubing Size	<sup>29</sup> Depth Set	13,052'-17,700'	<sup>30</sup> Sacks Cement
14-3/4"		1	0-3/4"	1,002'		755
9-78" 8-3/4	<b>,</b> ,,	7	7-5/8"	12,445'		1,755
6-3/4"		5-1/2"x5	tapered string	17,855'		1,325

## V. Well Test Data

<sup>31</sup> Date New Oil 2/262020	<sup>32</sup> Gas Delivery Date 2/28/2020	<sup>33</sup> Test Date 3/1/2020	<sup>34</sup> Test Length 24 hours	35 Tbg. Pressure 2,500	<sup>36</sup> Csg. Pressure 0	
<sup>37</sup> Choke Size 0/64	<sup>38</sup> Oil 880	<sup>39</sup> Water 2,844	<sup>40</sup> Gas 2,202		<sup>41</sup> Test Method FLOWING	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Katy Reddell			OIL CONSERVATION DIVISION  Approved by:			
Printed name: KATY REDDELL			Title:			
Title: REGULATORY ANALYST			Approval Date:			
E-mail Address: kreddell@btaoil.com						
Date: 3/4/2020	Phone:432-682	2-3753				