

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC061873B

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**  
jennifer.harms@dvn.com

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)  
**OKLAHOMA CITY, OK 73102** Ph: **405-552-6560**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 8 T25S R32E Mer NMP** SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon  
At top prod interval reported below **Sec 8 T25S R32E Mer NMP** SENW 2192FNL 2085FWL 32.146083 N Lat, 103.699065 W Lon  
At total depth **Sec 5 T25S R32E Mer NMP** Lot 3 102FNL 2059FWL 32.166371 N Lat, 103.699190 W Lon

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**CHINCOTEAGUE 8-5 FED COM 232H**

9. API Well No.  
**30-025-45700-00-X1**

10. Field and Pool, or Exploratory  
**WC025G06S253206M-BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 8 T25S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **06/29/2019** 15. Date T.D. Reached **07/13/2019** 16. Date Completed  D & A  Ready to Prod.  
**10/02/2019**

17. Elevations (DF, KB, RT, GL)\*  
**3438 GL**

18. Total Depth: MD **18286** 19. Plug Back T.D.: MD **18266** 20. Depth Bridge Plug Set: MD  
TVD **10596** TVD **18266** TVD **18266**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GAMMARAY CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		858		899		0	
12.250	9.625 J-55	40.0		4656		805		0	
8.750	5.500 P110RY	17.0		10975					
8.500	5.500 P110RY	17.0		18270		2087		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>BONE SPRING</b>	<b>10900</b>	<b>18256</b>	<b>10900 TO 18256</b>	<b>0.000</b>	<b>1054</b>	<b>OPEN</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>10900 TO 18256</b>	<b>FRAC TOTALS 15403532 # PROP. 271549 BBLs FLUID, 119 BBLs ACID</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>11/23/2019</b>	<b>12/02/2019</b>	<b>24</b>		<b>2808.0</b>	<b>5279.0</b>	<b>3487.0</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>				<b>2808</b>	<b>5279</b>	<b>3487</b>	<b>1879</b>	<b>POW</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #497138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	742			RUSTLER	742
SALADO	1101			SALADO	1101
DELAWARE	4531			DELAWARE	4531
BONE SPRING	8417			BONE SPRING	8417

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX.

9/5/2019-9/22/2019: MIRU WL & PT. TIH & ran CBL, TOC @ 0'. TIH w/pump through frac plug and guns. Perf Bonespring, 10900-18256 total 1054 holes, in 31 stages. Frac totals 15403532 # PROP, 271549 BBLs FLUID, 119 BBLs ACID, ND frac, MIRU PU, NU BOP, DO plugs & CO to FLOAT collar: 18266' MD. CHC, FWB, ND BOP. Tubing not set.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #497138 Verified by the BLM Well Information System.**

**For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs**

**Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2020 (20CRW0049SE)**

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 12/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Revisions to Operator-Submitted EC Data for Well Completion #497138**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Well Name: Number:	CHINCOTEAGUE 8-5 FED COM 232H	CHINCOTEAGUE 8-5 FED COM 232H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 8 T25S R32E Mer	Sec 8 T25S R32E Mer NMP
Surf Loc:	SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon	SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon
Field/Pool:	WC-025 G-06 S253206M; BS	WC025G06S253206M-BONE SPRING
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING

## Harms, Jenny

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**From:** cwalls@blm.gov  
**Sent:** Thursday, April 16, 2020 4:05 PM  
**To:** Harms, Jenny  
**Subject:** Well CHINCOTEAGUE 8-5 FED COM 232H  
**Attachments:** EC497138.pdf

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 497138. Please be sure to open and save all attachments to this message, since they contain important information.