Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105 Revised April 3, 2017								
District I 1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources						1. WELL API NO. 30-025-45844								
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division						30-025-45844 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.						STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil & Gas Lease No. V-4096								
	I OR F	R RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement Name											
									ZEUS STATE										
					es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					6. Well Number: #173H OCD - HOBBS 0410912020 0410912020									
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:								ED											
✓       New Well       □       WORKOVER       □       DEEPENING       □       PLUGBACK       □       DIFFERENT RESERVOIR       □       OTHER										_									
8. Name of Opera	1.	AP R	OCK	COPER	ERATING, LLC							9. OGRID 372043							
10. Address of Op			DII										11. Pool name or Wildcat						
				-		-	LDEN, CO				<b>T</b>		[96674] TRIPLE X, BONE SPRING, WEST						
12.Location Surface:	Unit Ltr O	· S	Sectio		Towns	1	Range Lot		Feet from 593		he	N/S Line	Feet from the		-		County		
BH:	В		-	)9 )9	24 24		33E 33E			_	26		FSL FNL		1877 2317	-	EL EL	LEA LEA	
13. Date Spudded	1 14. D	ate T.E	-				Released 12/4/	19		16. Date Completed		=		ice) 17. El		ions (DF	and RKB,		
11/20/19 18. Total Measure	12/2/ ed Depth		11		19. Plug Back Measured Depth					3/8/2020 20. Was Directional			Il Survey Made? 21. Ty			RT, GR, etc.) 3617 GL ype Electric and Other Logs Run			
14671' 22. Producing Int	erval(s),	of this o	comp	letion - T	- Top, Bottom, Name 9835' - 1				YES					GR					
23. CASING RECORD (Report all strings set in well)																			
CASING SIZ	ZE	W	/EIGI	HT LB./F					HOLE SIZE			<u> </u>			AN	AOUNT	PULLED		
13.375			1	54.5	1314'				17.5			1160 SKS			NA				
9.625		40 20			5313'			12.25			1560 SKS 2095 SKS				N/				
5.5			20			14642'		6.75		2033 51(3		NA							
24. SIZE	ТОР	BOTTO		LINER RECORD TOM SACKS CEMEN			CNIT				25. SIZ			NG REC EPTH SE		DACK	ER SET		
SIZE	TOP	BOTTOM		TOM	A SACKS CEMEN		CINI	SCREEN		512	Æ		EP I II SE	1	PACK	EK SE I			
26. Perforation	, and nun	iumber)				27. ACID, SHOT, FRA			AACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED										
									9835' - 14504'			12,164,270 lbs 100 mesh sand.							
9835' to 14504', .39 inch holes, 936 total shots																			
28.	tion			Duaduati	on Motl	ad (Ela					<b>FION</b>		Wall Status	(Due	d on Char	( <i>in</i> )			
Date First Production Produ 3/8/2020 Flowin					action Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in) Producing							
Date of Test Hours Tested			0	ke Size		Prod'n For		Oil - Bbl Ga		Gas	- MCF	Water - Bbl.			Gas - Oil Ratio				
3/28/2020			46/6			Test Deried		1150 195			1914		•	1.703					
Flow Tubing					Calculated 24- Oil - Bbl.							Water - Bbl. Oil Gravi			avity - Al	PI - <i>(Cor</i>	r.)		
Press.	Press.		Hou	Hour Rate 1150			1959 1		1914										
29. Disposition of Gas (Sold, used for fuel, v		fuel, vent	vented, etc.) Sold							30. Test Witnessed By N/A									
31. List Attachments Driectional Survey, GR																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certif	hy that t	he inf	form	ation sl	10WN 0	n hotl	Latitude	form	is tra	10 11	ind compl	ptp	Longitude	f mi,	knowla	dop an		D83	
Signature	y indi i			www.ont sh		I	Printed Name Bill Ra			u	-		egulatory Ana			se un	Date		
E-mail Addres		-		.com															

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern New Mexico	Northwestern New Mexico					
Cherry Canyon	6214'						
Brushy Canyon	7732'						
Bone Spring	9152'						
Avalon	9287'						

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elev	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2. from		
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology