RCVD 04/15/2020 NMOCD

Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division					_	1. WELL API NO. 30-025-45359 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>				1220 South St. Francis Dr.					-	STATE X FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG					_	3. State Oil	& Gas	Lease No).			
		LETION	I OR I	RECC	MPL	ETION RE	POF	KI AN	D LOG	-	5 Lease Nan	ne or I	Init Agree	ement N	ame	
4. Reason for filing: X COMPLETION REPORT (Fill in boxe				xes #1 through #31 for State and Fee wells only)					_	5. Lease Name or Unit Agreement Name ROJO 7811 27 6. Well Number: 34H						
C-144 CLOS	nd the pla									d/or						
	WELL	□ WORK	OVER [☐ DEEI	PENINC	G □PLUGBA	ск 🗆] DIFFEF	RENT RESEI			R				
8. Name of Opera BTA OIL PROD		IC									9. OGRID 260297					
10. Address of O	perator		11								11. Pool name or Wildcat BOBCAT DRAW - UPPER WOLFCAMP					
				1		1	1		T .							T -:
12.Location Surface:	Unit Ltr	Sectio 27	n	Towns 25S	hip	Range 33E	Lot		Feet from 420		N/S Line N	_	from the	E/W E	Line	County LEA
BH:	P	27		25S		33E			100		S	380	1250			LEA
13. Date Spudded		ate T.D. Rea	ached		ate Rig			16		leted					itions (DI	F and RKB,
9/15/2019	11/5/2	2019	iched	15. Date Rig Released 11/6/2019			2/	16. Date Completed (Ready to 2/26/2020)				R	T, GR,	etc.) 3,3	42'	
18. Total Measured Depth of Well 17,876'				19. Plug Back Measured Depth				20. Was Directional Survey Ma YES			Survey Made		MWD			
22. Producing Int	terval(s), o	of this comp	letion - 7	Top, Bot	tom, Na	me						13,052	2-17,700'	UPPER	R WOLFO	CAMP
23.						ING REC	ORI			tring						
CASING SI 10 3/4"	ZE		HT LB./I	FT.		DEPTH SET		H	OLE SIZE 14 3/4"		CEMENTIN 7		CORD	A	MOUNT	PULLED
7 5/8"			40.5# 29.7#		1,002' 12,445'			9 7/8" - 8 3/4"		,	755 1,755					
5 ½"X 5	"	18#			17,855			63/4"			1,325					
					T 13.11	ED DECORD				1	,	EL IDI	VICE DEC	IODD		
24. SIZE TOP			BOTTOM		LINER RECORD SACKS CEMENT		ENT	SCREEN		25. SIZ			PACK	ER SET		
26. Perforation	record (ir	nterval, size	, and nur	mber)							ACTURE, CI					
13,052' – 17,700'								DEPTH INTERVAL 17,700'			AMOUNT AND KIND MATERIAL USED 255,881 Total Fluids; 11,408,740#'s 100 mesh and 40/70 sand.					
28.	.•		D 1 .		1 /51				CTION	`	TT 11 G	/ D	1 (1			
Date First Product 2/26/2020	ction		FLOWI.		nod (Fla	owing, gas lift, p	pumpin	g - Size a	па туре ритр	?)	Well Statu	*	a. or Shut	-in)		
Date of Test Hours Tested 3/1/2020 24		Tested		Choke Size 0/64		Prod'n For Test Period		Oil - Bbl 880		Gas 2,20	as - MCF 202		ater - Bbl 344	ol. Gas - Oil Ratio 2,202		Oil Ratio
8					Oil - Bbl. 880			Gas - MCF 2,202		Water - Bbl. 2,844		Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By									
31. List Attachmo	ents											1				
32. If a temporary	y pit was u	ised at the v	vell, atta	ch a plat	with the	e location of the	tempo	orary pit.				33. R	ig Releas	e Date:		
34. If an on-site b	ourial was	used at the	well, rep	ort the e	exact loc	ation of the on-	site bu	rial:				1				
						Latitude					Longitude				NA	AD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Printed Signature Katy Reddell	Name KATY REDDELL	Title REGULATORY ANALYST	Date 3/5/2020					
E-mail Address								
kreddell@btaoil.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Oio Alamo

Southeastern New Mexico
T. Canyon 5196

Thickness

In Feet

T. Anhy

From

To

Northwestern New Mexico

T. Penn A"

Lithology

1.71111	1. Canyon 5170	1. 0J0 1 Haino	1.101111
T. Salt 2747	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 4974	T. Morrison	
T. Drinkard	T. Bone Springs 9194	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp 12287	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	. No. 3, from	to
	to		to
•		IT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which w		
		· · · · · · · · · · · · · · · · · · ·	

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

Lithology

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

То

Thickness

In Feet

