

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

Rec'd 06/02/2020 - NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM67111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GERONIMO FED 052. Name of Operator
COG OPERATING LLCContact: ABIGAIL ANDERSON
E-Mail: abbym@bcmmandassociates.com9. API Well No.
30-025-31312-00-S13a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 432-580-716110. Field and Pool or Exploratory Area
GEM-MORROW (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T19S R33E NENW 660FNL 1650FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Set 5 1/2" CIBP @ 7530'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 7530-7490' 7350' 78/4 Tag

2. Perf & Sqz 50 sx cmt @ 4250-4100'. WOC & Tag (8 5/8" Shoe)

3. Perf & Sqz 360 sx cmt @ 3000-1300'. WOC & Tag (****R-111-P Potash Area****)

4. Perf & Sqz 120 sx cmt @ 580' to surface. (13 3/8" Shoe)

5. Cut off well head, verify cmt to surface, weld on Below Ground Dry Hole Marker.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #515971 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/20/2020 (20DLM0354SE)

Name (Printed/Typed) ABIGAIL ANDERSON

Title AGENT

Signature (Electronic Submission)

Date 05/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. [Signature]

Title

SAET

Date

5-20-20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Entered 06/08/2020- KMS NMOCD

WELL NAME: Geronimo Fed #5 FIELD: LSE#: 067/111
 STATE: NM COUNTY: Lea LOCATION: 31F-19S-33E (660' FNL & 1650' FWL)
 API NO: 30-025-31312 SPUD DATE: 8/9/1991 FORMATION: Delaware
 TD: 10500' PBTD: 8,075' ELEVATION: 3,583' GR

13 375' @ 527

PIPE RECORD

CEMENT & HOLE DATA

CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13 3/8"			54.5#	0'	527'	526	17.500"		525		Surface
Inter	8.625"			32.0#	0'	4198'		12.250"		1900		Surface
Prod	5.600"			17.0#	0'	10491'		7.875"		2650		

Remarks:

TBG DETAIL

220 JTS 2-7/8 J-55
 1 MARKER SUB
 2 JTS 2-7/8 J-55
 TAC 2-7/8 X 5.5 @ 7145'
 62 JTS 2-7/8 J-55
 MSN W/30 MSMA @ 9154'

ROD DETAIL

1.25 X 26 W/ 16 X 1.5 UNER
 SUBS 16 7/8 N-80
 129 7/8 N-97 NG
 40 1 1/4 N-97 G
 143 3/4 N-97 NG
 40 3/4 N-97 G
 11 1 5 K-BARS
 MASTER STABILIZER
 2.6 X 1.25 X 24 RHB

8 5/8" DVT & ECA @ 2837 Both Stage C.C.

T/Salt - 1350' ±

B/Salt = 800' ±
 Yates - 2953

Del Sand - 5020

Bone Spring - 7866

PREPARED BY: Carter Wade

DATE: 3/16/2020

1450' x 50/50 POZ H + 1200' x thru 13V @ 7,905'

MOST COMMON DIMENSIONS & STRENGTHS

Size	Grade	Thread	WT	ID	Drift	Collapse	Burst	Tensile
2 3/8"	J-55	EUE	4.7	1.995	1.801	8,100	7,700	71,730
2 3/8"	L-80	EUE	4.7	1.995	1.801	11,780	11,200	104,300
2 3/8"	N-80	EUE	4.7	1.995	1.901	11,780	11,200	104,340
2 7/8"	N-80	EUE	6.5	2.441	2.347	11,160	10,570	144,960
4 1/2"	K-55	STC	9.5	4.090	3.905	3,310	4,380	112,000
4 5/8"	J-55	STC	10.5	4.052	3.927	4,010	4,790	132,000
4 5/8"	K-55	STC	10.5	4.052	3.927	4,010	4,790	146,000
4 5/8"	HCP-110	LTC	11.6	4.000	3.875	6,650	10,690	279,000
4 5/8"	K-55	LTC	11.6	4.000	3.875	4,960	5,350	180,000
4 5/8"	K-55	STC	11.6	4.000	3.875	4,960	5,350	170,000
4 5/8"	L-80	LTC	11.6	4.000	3.875	6,350	7,780	212,000
4 5/8"	N-80	LTC	11.6	4.000	3.875	6,350	7,780	223,000
4 5/8"	N-80	LTC	13.5	3.920	3.795	9,540	9,070	270,000
5 1/2"	K-55	STC	14.0	5.012	4.087	3,120	4,270	189,000
5 5/8"	J-55	LTC	15.5	4.950	4.825	4,040	4,810	217,000
5 5/8"	K-55	LTC	15.5	4.950	4.825	4,040	4,810	239,000
5 5/8"	K-55	LTC	17.0	4.892	4.767	4,910	5,320	272,000
5 5/8"	N-80	LTC	17.0	4.892	4.767	6,280	7,740	348,000
7 1/2"	N-80	LTC	26.4	6.969	6.844	3,400	6,020	490,000
7 1/2"	N-80	LTC	29.7	6.875	6.750	4,790	5,850	575,000
7 1/2"	K-80	LTC	33.7	6.765	6.640	6,550	7,900	674,000
8 1/2"	J-55	STC	24.0	8.057	7.072	1,370	2,950	244,000
8 1/2"	K-55	STC	24.0	8.057	7.972	1,370	2,950	263,000
8 1/2"	J-55	STC	32.0	7.921	7.796	2,530	3,930	372,000
8 1/2"	J-55	LTC	32.0	7.921	7.796	2,530	3,930	417,000

7,580' - 7,614'

RSP @ 8,075'

8,838' - 9,083'

5 1/2" @ 10491'

TD: 10500'

PBTD: 8,075'

32.6221771

-103.70578

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STATE:	NM	COUNTY: Lea	LOCATION: 31F-19S-33E (660' FNL & 1650' FWL)
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13 375" @ 527'

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Inter	8 625"			32.0#	0'	4198'		12 250"		1900		Surface
Prod	5 500"			17.0#	0'	10491'		7 875"		2650		

3. Perf & Sqz 360 sx cmt @ 3000-1300'. WOC & Tag

(****R-111-P Potash Area****)

2. Perf & Sqz 50 sx cmt @ 4250-4100'. WOC & Tag (8 5/8" Shoe)

8 625" @ 4198'

1450 sx 50/50 POZ H + 1200 sx thru DV @ 7 500'

spot cmt from 5070-4920. (top Del)

1. Set 5 1/2" CIBP @ 7530'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 7530-7430' WOC & Tag

7350 (180 min)

7 580' - 7 614

KHP @ 8,075

8 938' - 9,000

*Tag RBA @ 8075, spot cmt from 8075-7816. WOC
Tag. (T/Bone Spring) class H cmt.*

5 5" @ 10491

TD 10500'

PBTD 8,075

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

