Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM15317				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No. VALIANT 24 FED COM 714H								
② Oil Well ☐ Gas Well ☐ Oth  2. Name of Operator	9. API Well No.								
EOG RESOURCES INC	ces.com		30-025-46228-00-X1						
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	. (include area code) 86-3658		10. Field and Pool or Exploratory Area UNKNOWN						
4. Location of Well (Footage, Sec., T.			11. County or Parish, State						
Sec 24 T25S R32E NWSE 20 32.114433 N Lat, 103.624496		LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
T Nedice of Indend	☐ Acidize	ze Deepen Production (Start/Resum			ion (Start/Resume)	_ v	Vater Shut-Off		
☐ Notice of Intent	☐ Alter Casing	<b>□</b> Нус	raulic Fracturing	☐ Reclam	ation		Vell Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	Change Plans   Plug and Aband			arily Abandon	Proc	luction Start-up		
	☐ Convert to Injection ☐ Plug Back		g Back	☐ Water I	■ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
10/11/2019 RIG RELEASED 10/21/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 12/17/2019 BEGIN PERF & FRAC 01/04/2020 FINISH 24 STAGES PERF & FRAC 12,464 - 19,815', 1440 3 1/8" SHOTS FRAC 18,473,766 LBS PROPPANT, 242,969 BBLS LOAD FLUID 01/05/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 01/24/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION									
WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG									
DEPTH.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #501466 verified by the BLM Well Information System  For EOG RESOURCES INC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1170SE)									
Name (Printed/Typed) KAY MAD	Title REGULATORY SPECIALIST								
Signature (Electronic S	Date 01/30/20	020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	JONATHO <sub>Title</sub> PETROEL	N SHEPAR JM ENGINI			Date 02/06/2020				
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Hobbs								
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

## Revisions to Operator-Submitted EC Data for Sundry Notice #501466

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

STARTUP

SR

STARTUP SR

Lease:

NMNM15317

NMNM15317

Agreement:

Operator:

EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702

Ph: 432-686-3658

EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000

Admin Contact:

KAY MADDOX REGULATORY SPECIALIST E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

KAY MADDOX REGULATORY SPECIALIST E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

Tech Contact:

KAY MADDOX REGULATORY SPECIALIST

E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

KAY MADDOX REGULATORY SPECIALIST

E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475

Ph: 432-686-3658

Location:

State: County: NM

LEA

Field/Pool:

WC025 G09 S253309P;UPR WC

NM LEA

UNKNOWN

Well/Facility:

VALIANT 24 FEDERAL COM 714H Sec 24 T25S R32E Mer NMP NWSE 2048FSL 1423FEL 32.114434 N Lat, 103.624499 W Lon

VALIANT 24 FED COM 714H Sec 24 T25S R32E NWSE 2048FSL 1423FEL

32.114433 N Lat, 103.624496 W Lon