Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Evnirac: Ianuary 21 2019

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM15317      If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. VALIANT 24 FED COM 728H		
Name of Operator Contact: KAY MADDOX     EOG RESOURCES INC E-Mail: kay_maddox@eogresources.com					9. API Well No. 30-025-46231-00-X1		
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	(include area code) 10. Field and Pool or Exploratory Area UNKNOWN			Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 24 T25S R32E NWSE 2015FSL 1423FEL 32.114346 N Lat, 103.624496 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Nev	v Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon ☐ Tempo		arily Abandon	Production Start-up	
	☐ Convert to Injection	🗖 Plug	g Back		Pisposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  09/29/2019 RIG RELEASED  10/14/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI  12/18/2019 BEGIN PERF & FRAC  01/04/2020 FINISH 24 STAGES PERF & FRAC 12,719 -20,088', 1440 3 1/8" SHOTS FRAC 18,463,084 LBS PROPPANT, 339,554 BBLS LOAD FLUID  01/06/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE  01/22/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION  WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #501456 verified by the BLM Well Information System  For EOG RESOURCES INC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1167SE)							
Name (Printed/Typed) KAY MADDOX			Title REGULATORY SPECIALIST				
Signature (Electronic S	Date 01/30/20	)20					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROELI	N SHEPAR JM ENGINE		Date 02/06/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #501456

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

STARTUP

SR

STARTUP SR

NMNM15317

NMNM15317

Agreement:

Lease:

Operator:

EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702

Ph: 432-686-3658

EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000

Admin Contact:

KAY MADDOX REGULATORY SPECIALIST E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

KAY MADDOX REGULATORY SPECIALIST E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

Tech Contact:

KAY MADDOX

REGULATORY SPECIALIST

E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475

Ph: 432-686-3658

KAY MADDOX REGULATORY SPECIALIST

E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

Location:

State:

Field/Pool:

County:

NM LEA

NM LEA

WC025 G09 S253309P;UPR WC UNKNOWN

Well/Facility:

VALIANT 24 FEDERAL COM 728H Sec 24 T25S R32E Mer NMP NWSE 2015FSL 1423FEL 32.114343 N Lat, 103.624499 W Lon

VALIANT 24 FED COM 728H Sec 24 T25S R32E NWSE 2015FSL 1423FEL 32.114346 N Lat, 103.624496 W Lon