Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM15091						
1a. Type of	Well 🛛	Oil Well	Gas \	Well		Dry		ther						6. If	Indian, All	ottee o	r Tribe N	ame
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.											7 H : CAA A AN AN							
Other											7. Unit or CA Agreement Name and No.							
Name of Operator Contact: KATY REDDELL BTA OIL PRODUCERS, LLC E-Mail: kreddell@btaoil.com													Lease Name and Well No. ROJO 7811 27 FEDERAL COM 36H					
3. Address	3. Address 104 S. PECOS												9. A	9. API Well No. 30-025-45865				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory BOBCAT DRAW; UPPER WOLF						
At surface 420FNL 1310FEL 32.107627 N Lat, 103.555888 W Lon												11. \$	11. Sec., T., R., M., or Block and Survey or Area Sec 27 T25S R33E Mer					
At top p	rod interval r	eported b	elow 420I	FNL 13	10FE	L 32.	.10762	27 N La	at, 103	3.55	5888 W I	_on			County or P		13. 8	
At total depth 100FSL 1650FEL 32.094538 N Lat, 103.556986 W Lon												L	LEA NM			IM		
14. Date Sp 09/18/2				ate T.D. /23/202		hed				D & .	Complete A	d Ready to	Prod.	17. I	Elevations (33	DF, K 42 GL	B, RT, Gl	J)*
18. Total Depth: MD TVD 17637 TVD 20. Depth Bridge Plug Set: MD TVD TVD																		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD GAMMA RAYH 22. Was well cored? Was DST run? No Yes (Submit analysis) Yes (Submit analysis)												analysis)						
													ectional Su				s (Submit	
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings I					la.				2.21	T a1		1			
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)		1 -	Stage Cementer Depth			No. of Sks. & type of Cement		y Vol. BL)	Cement Top*		Amo	unt Pulled
	14.750 10.750 J-55					1214		_					835		0			
8.750	1	5 P-110	29.7			12394		†				175	_			0		
6.750	5.000 1	XP BTC	18.0			17635		<u> </u>				133	80					
								<u> </u>					-					
								<u> </u>										
24. Tubing	Record							<u> </u>										
Size	Depth Set (M	ID) P	acker Depth	(MD)	Siz	ze	Dept	h Set (I	Set (MD) Packer Depth (MD) Size					Depth Set (MD) Packer Depth (M			epth (MD)	
2.875		2122		12112														
25. Producii	ng Intervals						26.	Perfor	ation F	Reco	rd	-						
	ormation		Тор			ottom		I	Perforated Interval				Size	1	No. Holes		Perf. S	tatus
A) WOLFCAMP		1	13000		17635			13000 TO 17			17580	580						
B)				-			+							+				
C) D)							+							+				
	racture, Treat	ment, Cei	ment Squeeze	e, Etc.														
]	Depth Interva	al								Ar	nount and	Type of	Material					
	1300	0 TO 17	580 253676	BBLS T	OTAL	FLUI	D; 11,3	396,454	ļ									
29 Producti	ion - Interval	Δ.																
Date First	Test	Hours	Test	Oil	T	Gas	Ī	Water	Ic	Oil Gra	avity	Gas		Product	ion Method			
Produced	Date Tested		Production	BBL		MCF BE		BBL	L Corr. A		API Gravi		ity			FLOWS FROM WELL		
02/18/2020 Choke			24 Hr.	Oil		2900.0 Gas V		Vater	6387.0 Gas:O		45.0 Well S		Status					
Size Flwg. 1800 Press.		Press.	Rate	1155				BBL	Ratio		11							
	tion - Interva	1400.0 1 B		I 115	J	290	00	5387	<u>'</u>				POW					
Date First	Test	Hours	Test	Oil	Je	Gas	Ī	Water	C	Oil Gra	avity	Gas		Product	ion Method			
Produced			Production	BBL				BBL					ity					
Choke Size					Water BBL		Gas:Oil We Ratio			/ell Status								

28b. Prod	luction - Interv	val C												
Date First Produced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravit	.,	Production Method				
Tiodacca	Date	Tested		BBL	WEI	BBE	con. Al I	Gravit	y					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	Status					
28c. Prod	uction - Interv	/al D			•	1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravit	у	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	Status					
29. Dispo	sition of Gas(Sold, used	for fuel, vent	ed, etc.)	<u> </u>	1 1		<u> </u>						
	nary of Porous	S Zones (Inc	clude Aquife	rs):					31. For	rmation (Log) Markers				
tests,						ntervals and all flowing and sh				, <i>G</i> ,				
	Formation		Top	Bottom		Descriptions,			Name	Top Meas. Depth				
32. Addit	MP ional remarks T BONESPR	(include pl	lugging proce	edure):						RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONESPRING LIME				
SECO THIR WOL	OND BONES D BONESPF FCAMP: 12:	SPRING S. RING SAN 246	AND: 1068	8										
1. Ele	e enclosed atta ectrical/Mecha ndry Notice fo	anical Logs		•		eport sis	3. DST Report4. Directional Survey7 Other:							
34. I here	by certify that	the forego	•	onic Submi	ssion #5109	plete and correct 952 Verified by PRODUCERS,	v the BLM W	ell Inform	ation Sv	e records (see attached instructi	ons):			
Name	(please print)	KATY RE	EDDELL			Title RI	Title REGULATORY ANALYST							
Signature (Electronic Submission)								Date <u>04/15/2020</u>						
Title 18 U	J.S.C. Section	1001 and 7	Title 43 U.S.	C. Section 1:	212, make i	t a crime for an	y person know	ringly and	willfully	to make to any department or a	igency			

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.