Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised April 3, 2017							
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.							
811 S. First St., Art	Oil Conservation Division						30-025-45360										
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease  ☐ STATE X☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5 I N		T ** A	, NI					
									5. Lease Name or Unit Agreement Name ROJO 7811 27								
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number: 35H OCD - HOBBS							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								l/or	OCD - NO 04/15/2020 RECEIVED								
7. Type of Completion:  X□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Opera BTA OIL PROD		LLC										9. OGRID 260297					
10. Address of Or 104 S. PECOS; N	perator		9701							11. Pool name or Wildcat BOBCAT DRAW - UPPER WOLFCAMP							
12.Location	Unit Ltr	Se	ction	Township Range		Range	Lot	Lot		Feet from the		N/S Line F		Feet from the		Line	County
Surface:	A	27	1	25S	-	33E				420		N	128	1280 E			LEA
BH:	P	27	r	25S		33E				100		S	990		Е		LEA
13. Date Spudded 9/17/2019	11/16	5/2019	Reached	11/1	8/2019	Released			2/1	8/2020		(Ready to Pro		I	RT, GR, e	etc.) 3,34	
18. Total Measure 17,748'				19. Plug Back Measured Depth					20. Was Directional Survey Mad YES				MWI	Type Electric and Other Logs Run WD			
22. Producing Int	erval(s),	of this co	ompletion -	- Top, Bot	tom, Na	me							12,80	0' – 17,6	20' UPPE	ER WOL	FCAMP
23.				(T)		ING REC	OR	D (R	_		ring			GODD			D
CASING SIZ 10 3/4"	ZE	WE	40.5#				HOLE SIZE 14 ¾"			CEMENTING RECO		CORD	RD AMOUNT PULLED				
7 5/8"			29.7#	, ,			9 7/8" – 8 3/4"			1,740							
-			18#		17,748'			6 3/4"		1,330							
24.					LINI	ER RECORD					25.	,	ГUВІ	NG REG	CORD		
SIZE			ВС			SACKS CEMI	ENT SCRE		REEN	EN SI				EPTH SE		PACK	ER SET
26. Perforation	record (i	nterval,	size, and n	umber)				27.	AC	ID, SHOT,	FRA	ACTURE, C	EME	NT, SQU	JEEZE,	ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL							LUSED										
12,000				17,620'			264,638' Total Fluids; 11,304,035#'s 100 mesh and 40/70 sand.										
28.							PRO	DDU	J <b>C</b> '	TION		1					
Date First Product 2/18/2020	tion		Produ FLOW		hod (Flo	owing, gas lift, pi	umpin	ig - Siz	e an	d type pump	)	Well Statu	,	d. or Shu	t-in)		
Date of Test 2/24/2020					Gas 2,60	as - MCF 663		Water - Bbl. 4,958		Gas - C	Dil Ratio						
E E				Oil - Bbl. 1,248						Water - Bbl. 4,958	Oil Gravity - API - (Corr.) 45		r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachments																	
32. If a temporary	pit was	used at t	he well, att	ach a plat	with the	e location of the	tempo	orary p	oit.				33. F	Rig Relea	se Date:		
34. If an on-site b	34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude																
[						Lantuue _						Longitude				NA	دەس

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Printed Signature Katy Reddell	Name KATY REDDELL	Title REGULATORY ANALYST	Date 3/5/2020					
E-mail Address								
kreddell@btaoil.com								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Douthet	istern riew wientes	11011111	vestern riew meneo
T. Anhy	T. Canyon 5196	T. Ojo Alamo	T. Penn A"
T. Salt 2731	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 4997	T. Morrison	
T. Drinkard	T. Bone Springs 9183	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp 12281	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
-			OIL OR GAS SANDS OR ZONES
No. 1, from	to	. No. 3, from	to
No. 2, from	to	. No. 4, from	to
•		T WATER SANDS	
include data on rate of was	ter inflow and elevation to which w		

metade data on rate of water inflow and elevation to which water rose in hole.										
No. 1, fromtoto										
No. 2,	from		to	feet						
No. 3,	from		to							
LITHOLOGY RECORD (Attach additional sheet if necessary)										
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology			

