

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Rcvd 5/22/2020 - NMOCD Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-041-20987					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. 303378					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit			
				6. Well Number: 303H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator RIDGEWAY ARIZONA OIL COMPANY				9. OGRID 164557			
10. Address of Operator 575 N DAIRY ASHFRORD ROAD, ENERGY CENTER II, SUITE 210, HOUSTON, TX 77079				11. Pool name or Wildcat CHAVEROO SAN ANDRES (12049)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	34	07S	33E		1100	
BH:	N	3	08S	33E		216	
13. Date Spudded 7/14/2019	14. Date T.D. Reached 7/27/2019	15. Date Rig Released 7/30/2019		16. Date Completed (Ready to Produce) 1/12/2020		17. Elevations (DF and RKB, RT, GR, etc.) 4400' GL	
18. Total Measured Depth of Well 10,109'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES - SUBMITTED		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name Top perf 5,007' Bottom Perf 9,706'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9.625"	36.00	2311'		13.500	1005 sxs		
5.500"	20.00	4122'		8.75	91 sxs		
7.000"	32.00	4432'		8.75	32 sxs		
5.500"	20.00	9830'		8.75	1507 sxs		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2.8750"	4,373'	
						PACKER SET	
						4,373'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,007' to 9,706' 1,363 bbl 15% HCL 5,007' to 9,706' 50,255 bbl fresh water 5,007' to 9,706' 2,730,825 lbs sand			
28. PRODUCTION							
Date First Production 1/28/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP 400 D3550			Well Status (Prod. or Shut-in) PROD		
Date of Test 2/7/2020	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 242	Gas - MCF 0	Water - Bbl. 1840	
						Gas - Oil Ratio 0.0000	
Flow Tubing Press. 135 PSI	Casing Pressure 60 PSI	Calculated 24-Hour Rate	Oil - Bbl. 242	Gas - MCF 0	Water - Bbl. 1840	Oil Gravity - API - (Corr.) 26 API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By CALEB RUSHING		
31. List Attachments AS DRILLED WBD, AS DRILLED C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		WILLIAM BOYD		LAND & REG MGR		5/22/2020	
E-mail Address WBOYD@PEDEVCO.COM							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,396'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,600'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	T QUEEN 3,079'
T. Drinkard	T. Bone Springs	T. Todilto	T SADR P1 4,237'
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology