

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-041-20990
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 303383

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jennifer Chaveroo San Andres Unit
6. Well Number:
353H

**OCB - HOBBS
06/11/2020
RECEIVED**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RIDGEWAY ARIZONA OIL COMPANY
9. OGRID
164557

10. Address of Operator
575 N DAIRY ASHFRORD ROAD, ENERGY CENTER II, SUITE 210, HOUSTON, TX 77079
11. Pool name or Wildcat
CHAVEROO SAN ANDRES (12049) **KZ**

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|-----------|
| Surface: | N | 35 | 07S | 33E | | 250 | SOUTH | 2658 | WEST | ROOSEVELT |
| BH: | C | 35 | 07S | 33E | | 10 | NORTH | 2669 | WEST | ROOSEVELT |

13. Date Spudded 8/23/2019
14. Date T.D. Reached 9/13/19
15. Date Rig Released 9/16/2019
16. Date Completed (Ready to Produce) 1/12/2020
17. Elevations (DF and RKB, RT, GR, etc.) 4350' GL
18. Total Measured Depth of Well 9,849'
19. Plug Back Measured Depth
20. Was Directional Survey Made? YES - SUBMITTED
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Top perf 4,836' Bottom Perf 9,092'

23. **CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9.625" | 36.00 | 2285' | 13.500 | 1010 sxs | |
| 5.500" | 20.00 | 3602' | 8.75 | 1339 sxs | |
| 7.000" | 32.00 | 3923' | 8.75 | 21 sxs | |
| 5.500" | 20.00 | 9214' | 8.75 | 1435 sxs | |

24. **LINER RECORD** 25. **TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|---------|-----------|------------|
| | | | | | 2.8750" | 4,361' | 4,361' |

26. Perforation record (interval, size, and number)

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|------------------|-------------------------------|
| 4,836' to 9,092' | 1,465 bbl 15% HCL |
| 4,836' to 9,092' | 51,207 bbl fresh water |
| 4,836' to 9,092' | 3,116,484 lbs sand |

28. **PRODUCTION**

Date First Production 3/12/2020
Production Method (Flowing, gas lift, pumping - Size and type pump) ESP 400 D3550
Well Status (Prod. or Shut-in) PROD

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 3/20/2020 | 24 | 64/64 | | 198 | 148 | 1524 | 0.2138 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 123 PSI | 50 PSI | | 198 | 148 | 1524 | 26 API |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By CALEB RUSHING

31. List Attachments
DIRECTIONAL SURVEY, AS DRILLED WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *William Boyd* Printed Name WILLIAM BOYD Title LAND & REG MGR Date 6/11/2020

E-mail Address WBOYD@PEDEVCO.COM

