*Amended

Submit To Appropriate District Office Two Copies				State of New Mexico Rec'd						05/22/2020 - NMOCD Form C-105 Revised April 3, 2017							
1625 N. French Dr.	District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						1. WELL	API 1	NO.	Г	Keviseu .	April 5, 2017	
811 S. First St., Art	District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-025-43468					
District III 1000 Rio Brazos Ro	d., Aztec, l	NM 8741	0	1220 South St. Francis Dr.							Type of Lease STATE □ FEE □ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						Ī	3. State Oil		_				
		LETI	ON OR I	RECOMPLETION REPORT AND LOG													
4. Reason for fili	ing:											5. Lease Name or Unit Agreement Name Chief 30 State					
⊠ COMPLETI	ION REI	PORT (Fill in boxes	#1 throu	igh #31	for State and Fee	e wells										
C-144 CLOS	nd the pla	TTACH at to the	MENT (Fil C-144 closu	ll in boxe re report	es #1 thr in accor	ough #9, #15 Dardance with 19.1	ate Rig 5.17.1	Release 3.K NN	ed a	nd #32 and/	or						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera Cimarex Energy												9. OGRID 215099					
10. Address of O											11. Pool name or Wildcat					Va	
202 S Cheyenne	Ave., Ste	1000 Tu	ulsa, OK 741	4103								Berry; Bone Spring, North					7
12.Location	Unit Ltr		ection	Towns	hip			ot		Feet from the		N/S Line	Feet from the			Line	County
Surface:	В	30		20S		35E			300			North	1980		East		Lea
BH: 13. Date Spudded	0	30	. Reached	20S	Doto Dio	35E Released		1.		330	stad	South 1969 East eted (Ready to Produce) 17. Elevation		tions (DE	Lea and RKB,		
12/2/2016	1 14. D	ale 1.D.	. Keached	13.1	Jale Kig	Released		'	10. 1	Date Compie	eieu	(Ready to Pic	duce)			etc.) 370	
18. Total Measur 16171'				19. Plug Back Measured Depth 16169'			20. Was Directional Yes			1 Survey Made? 21. Type Electric CNL, GR		ic and O	ther Logs				
22. Producing Int 11409' – 1614		of this c	ompletion -	Top, Bo													
23.	ZE.	3371	EICUT I D	DT		NG RECORD (Report all stri			ing	gs set in well) CEMENTING RECORD AMOUNT PULLEI				DITTED			
CASING SE 13 3/8	ZE	WI	EIGHT LB./ 48	3./FT. DEPTH SET 1935				HOLE SIZE 17 ½				2320			MOUNT	PULLED	
			40			5635		12 1/4			3125						
5 ½		17		16171		16171		8 1/2		8 1/2		211		15			
24.	24			LINER RECORD				25.			. TUBING RECORD						
SIZE	TOP	OP BO		MOTTC		SACKS CEMENT				SIZ			EPTH SE		PACKER SET		
										2.7		1/8	1	1,194'	.'		
26. Perforation	record (i	nterval,	size, and nu	mber)				27. A	CI	D. SHOT.	FR A	ACTURE, C	EMEN	JT. SOU	EEZE.	ETC.	
11409' – 16143',								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
						11409' – 16143'			103,562 bbls total fluid, 6,967,346 lbs of sar				os of sand				
28.							PRO	DDU	СТ	ION							
Date First Produc	ction				hod (Fla	owing, gas lift, pi						Well Statu	ıs (Pro	d. or Shut	-in)		
3/31/17 Date of Test	Hour	s Tested	Flowin Ch	g oke Size		Prod'n For		Oil – l	Bbl		Gas	Prod - MCF	W	ater - Bbl		Gas - C	Dil Ratio
6/17/17	24					Test Period		711			117		80			1651	
Flow Tubing Press. 500	2				Oil - Bbl. 711					Water - Bbl. 808		Oil Gravity - API - (Corr.)		r.)			
29. Disposition of	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																	
	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Digitatare			asque			Name <u>Fatima</u>	a Vas	quez	Τ	itle Reg	gula	tory Analy	st		Da	te <u>05</u> /	/22/2020
E-mail Addre	ss <u>fvasc</u>	uez@	cımarex.c	<u>om</u>													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Brushy Canyon8233	T. Ojo Alamo	T. Penn A"			
T. Salt2100	T. Basal Brush Canyon 8260	T. Kirtland	T. Penn. "B"			
B. Salt3600	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates3842	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers4176	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand5840	T. Morrison				
T. Drinkard	T. Bone Springs9719	T.Todilto				
T. Abo	T.Rustler 1892	T. Entrada				
T. Wolfcamp	T. 1st Bone Spring	T. Wingate				
T. Penn	T. 2 nd Bone Spring 10347	T. Chinle				
T. Cisco (Bough C)	T.3 rd Bone Spring 11290	T. Permian				

			_	OR CAS
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOI	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
·		CORD (Attach additional sheet if		

From To Thickness In Feet Lithology From To Thickness In Feet Lithology