

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		² O GRID Number 229137	
		³ Reason for Filing Code/ Effective Date RT	
API Number 30-025-45833	⁵ Pool Name WC-025 G-08 S253235G;LWR BONE SPRING		⁶ Pool Code 97903
⁷ Property Code 325390	⁸ Property Name Harrier Federal Com		⁹ Well Number 302H

II. ¹⁰ Surface Location

Ul or lot no. N	Section 2	Township 26S	Range 32E	Lot Idn	Feet from the 375	North/South Line South	Feet from the 1790	East/West line West	County Lea
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¹¹ Bottom Hole Location

Ul or lot no. C	Section 35	Township 25S	Range 32E	Lot Idn	Feet from the 51	North/South Line North	Feet from the 1996	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter O GRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	ACC	O
298751	Lucid 3100 McKinnon Ste 800 Dallas, TX 75201	G
278421	Holly Refining and Marketing PO Box 159 Artesia, NM 88210	O

IV. Well Completion Data

²¹ Spud Date 6/25/19	²² Ready Date 5/17/20	²³ TD 20,229'	²⁴ PBTD 20,080'	²⁵ Perforations 10,370-20,071'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		13 3/8"	852'		725
12 1/4"		9 5/8"	4,618'		1050
8 3/4"		5 1/2"	20,214'		4145
		2 7/8"	9,440'		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Amanda Avery			OIL CONSERVATION DIVISION		
Printed name: Amanda Avery			Approved by: Patricia Martinez		
Title: Regulatory Analyst			Title: LM II		
E-mail Address:			Approval Date: 6/26/2020		
Date: 6/15/2020		Phone: 575-748-6962		RT EXPIRES 8/17/2020	

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45833		Pool Code 97903	Pool Name WC-025 G-08 S253235G;LWR BONE SPRING
Property Code 325390	Property Name HARRIER FEDERAL COM		Well Number 302H
OGRID No. 229137	Operator Name COG OPERATING, LLC		Elevation 3250.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	26-S	32-E		375	SOUTH	1790	WEST	LEA

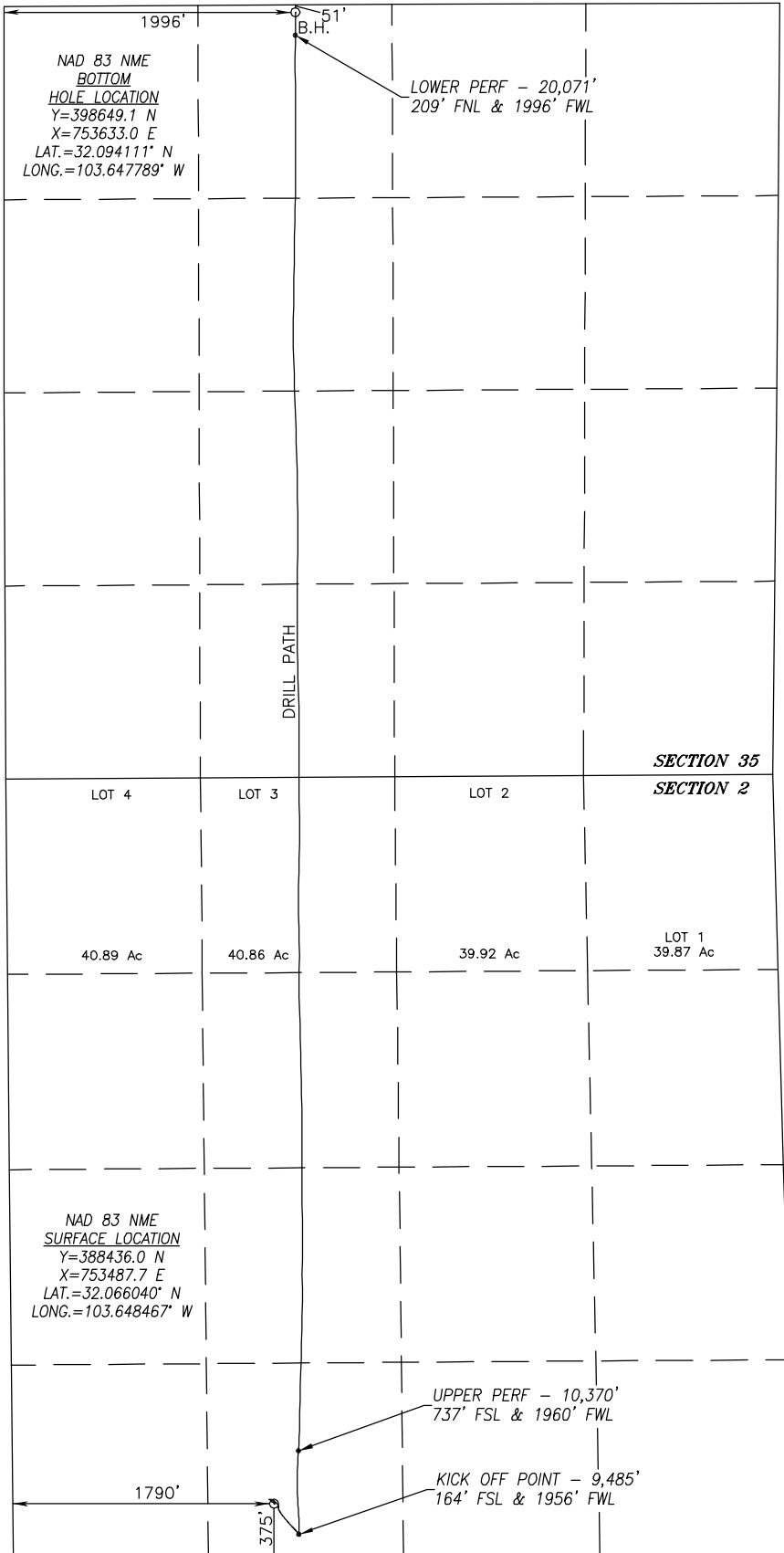
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	25-S	32-E		51	NORTH	1996	WEST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

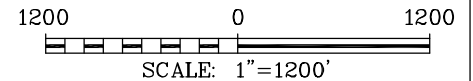
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

Property Code 325390	Property Name HARRIER FEDERAL COM	Well Number 302H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3250.3'



SURFACE INFO AND BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE HARRIER FEDERAL COM #302H SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 2, 2020



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amanda Avery 6/15/20

Signature Date

Amanda Avery

Printed Name

aavery@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DEC. 12, 2018/DEC. 2, 2019

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/3/20

Certificate No. CHAD HARCROW 17777

Intent ☐ As Drilled ☐

API # 30-025-45833		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45832		
Operator Name: COG Operating LLC	Property Name: Harrier Federal Com	Well Number 301H

KZ 06/29/2018

NORTHERN DELAWARE BASIN

LEA COUNTY, NM

BULLDOG

HARRIER FED COM #302H

OWB

Design: AWP

Standard Survey Report

13 January, 2020

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Project	LEA COUNTY, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well	HARRIER FED COM #302H			
Well Position	+N/-S	0.0 usft	Northing:	388,378.60 usft
	+E/-W	0.0 usft	Easting:	712,300.90 usft
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft
			Latitude:	32° 3' 57.294 N
			Longitude:	103° 38' 52.787 W
			Ground Level:	3,250.3 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/7/2019	6.72	59.87	47,589.95156130

Design	AWP				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	0.73	

Survey Program	Date	1/13/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
100.0	9,340.0	GYRO (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4	
9,382.0	20,229.0	MWD-CRV/LAT (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.20	66.75	100.0	0.1	0.2	0.1	0.20	0.20	0.00	
125.0	0.33	113.84	125.0	0.1	0.3	0.1	0.97	0.52	188.36	
150.0	0.28	108.10	150.0	0.0	0.4	0.0	0.23	-0.20	-22.96	
175.0	0.15	95.24	175.0	0.0	0.5	0.0	0.55	-0.52	-51.44	
200.0	0.20	92.88	200.0	0.0	0.6	0.0	0.20	0.20	-9.44	
225.0	0.21	99.00	225.0	0.0	0.6	0.0	0.10	0.04	24.48	
250.0	0.19	97.35	250.0	0.0	0.7	0.0	0.08	-0.08	-6.60	
275.0	0.19	89.17	275.0	0.0	0.8	0.0	0.11	0.00	-32.72	
300.0	0.16	86.36	300.0	0.0	0.9	0.0	0.12	-0.12	-11.24	
325.0	0.16	90.46	325.0	0.0	1.0	0.0	0.05	0.00	16.40	
350.0	0.23	103.01	350.0	-0.1	1.0	0.0	0.33	0.28	50.20	
375.0	0.25	95.62	375.0	-0.1	1.1	-0.1	0.15	0.08	-29.56	
400.0	0.21	99.36	400.0	-0.1	1.2	-0.1	0.17	-0.16	14.96	
425.0	0.20	110.79	425.0	-0.1	1.3	-0.1	0.17	-0.04	45.72	

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
450.0	0.19	105.77	450.0	-0.1	1.4	-0.1	0.08	-0.04	-20.08
475.0	0.16	95.72	475.0	-0.1	1.5	-0.1	0.17	-0.12	-40.20
500.0	0.17	103.68	500.0	-0.2	1.6	-0.1	0.10	0.04	31.84
525.0	0.10	117.48	525.0	-0.2	1.6	-0.2	0.31	-0.28	55.20
550.0	0.09	127.81	550.0	-0.2	1.6	-0.2	0.08	-0.04	41.32
575.0	0.14	153.87	575.0	-0.2	1.7	-0.2	0.28	0.20	104.24
600.0	0.18	125.43	600.0	-0.3	1.7	-0.3	0.35	0.16	-113.76
625.0	0.16	130.95	625.0	-0.3	1.8	-0.3	0.10	-0.08	22.08
650.0	0.18	131.17	650.0	-0.4	1.8	-0.4	0.08	0.08	0.88
675.0	0.33	149.19	675.0	-0.5	1.9	-0.4	0.67	0.60	72.08
700.0	0.40	151.32	700.0	-0.6	2.0	-0.6	0.29	0.28	8.52
725.0	0.41	148.78	725.0	-0.8	2.1	-0.7	0.08	0.04	-10.16
750.0	0.50	151.79	750.0	-0.9	2.2	-0.9	0.37	0.36	12.04
775.0	0.46	150.19	775.0	-1.1	2.3	-1.1	0.17	-0.16	-6.40
800.0	0.24	102.27	800.0	-1.2	2.4	-1.2	1.39	-0.88	-191.68
825.0	0.33	39.79	825.0	-1.2	2.5	-1.1	1.22	0.36	-249.92
850.0	0.36	54.96	850.0	-1.1	2.6	-1.0	0.38	0.12	60.68
875.0	0.43	35.64	875.0	-0.9	2.7	-0.9	0.60	0.28	-77.28
900.0	0.44	21.93	900.0	-0.8	2.8	-0.7	0.42	0.04	-54.84
925.0	0.41	27.00	925.0	-0.6	2.9	-0.6	0.19	-0.12	20.28
950.0	0.38	25.54	950.0	-0.5	2.9	-0.4	0.13	-0.12	-5.84
975.0	0.44	23.42	975.0	-0.3	3.0	-0.3	0.25	0.24	-8.48
1,000.0	0.43	25.36	1,000.0	-0.1	3.1	-0.1	0.07	-0.04	7.76
1,025.0	0.43	26.44	1,025.0	0.0	3.2	0.1	0.03	0.00	4.32
1,050.0	0.53	17.57	1,050.0	0.2	3.3	0.3	0.50	0.40	-35.48
1,075.0	0.50	9.68	1,075.0	0.5	3.3	0.5	0.31	-0.12	-31.56
1,100.0	0.42	14.78	1,100.0	0.7	3.3	0.7	0.36	-0.32	20.40
1,125.0	0.50	7.60	1,125.0	0.8	3.4	0.9	0.39	0.32	-28.72
1,150.0	0.44	19.15	1,150.0	1.0	3.4	1.1	0.45	-0.24	46.20
1,175.0	0.43	22.19	1,175.0	1.2	3.5	1.3	0.10	-0.04	12.16
1,200.0	0.49	17.20	1,200.0	1.4	3.6	1.5	0.29	0.24	-19.96
1,225.0	0.48	15.40	1,225.0	1.6	3.6	1.7	0.07	-0.04	-7.20
1,250.0	0.51	11.35	1,250.0	1.8	3.7	1.9	0.18	0.12	-16.20
1,275.0	0.53	10.23	1,275.0	2.0	3.7	2.1	0.09	0.08	-4.48
1,300.0	0.49	12.22	1,300.0	2.3	3.8	2.3	0.17	-0.16	7.96
1,325.0	0.41	14.17	1,325.0	2.5	3.8	2.5	0.33	-0.32	7.80
1,350.0	0.40	14.14	1,350.0	2.6	3.8	2.7	0.04	-0.04	-0.12
1,375.0	0.49	8.64	1,375.0	2.8	3.9	2.9	0.40	0.36	-22.00
1,400.0	0.43	6.99	1,400.0	3.0	3.9	3.1	0.25	-0.24	-6.60
1,425.0	0.49	1.82	1,425.0	3.2	3.9	3.3	0.29	0.24	-20.68
1,450.0	0.38	354.73	1,450.0	3.4	3.9	3.5	0.49	-0.44	-28.36
1,475.0	0.48	350.80	1,475.0	3.6	3.9	3.6	0.42	0.40	-15.72
1,500.0	0.46	340.80	1,500.0	3.8	3.8	3.8	0.34	-0.08	-40.00

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,525.0	0.43	342.83	1,525.0	4.0	3.8	4.0	0.14	-0.12	8.12
1,550.0	0.47	339.11	1,550.0	4.2	3.7	4.2	0.20	0.16	-14.88
1,575.0	0.48	337.99	1,575.0	4.4	3.6	4.4	0.05	0.04	-4.48
1,600.0	0.50	332.05	1,600.0	4.5	3.6	4.6	0.22	0.08	-23.76
1,625.0	0.46	327.91	1,625.0	4.7	3.5	4.8	0.21	-0.16	-16.56
1,650.0	0.55	328.54	1,650.0	4.9	3.3	5.0	0.36	0.36	2.52
1,675.0	0.58	329.89	1,675.0	5.1	3.2	5.2	0.13	0.12	5.40
1,700.0	0.59	325.71	1,700.0	5.3	3.1	5.4	0.18	0.04	-16.72
1,725.0	0.67	324.01	1,725.0	5.6	2.9	5.6	0.33	0.32	-6.80
1,750.0	0.62	326.48	1,750.0	5.8	2.8	5.8	0.23	-0.20	9.88
1,775.0	0.66	318.41	1,775.0	6.0	2.6	6.1	0.39	0.16	-32.28
1,800.0	0.74	315.16	1,800.0	6.2	2.4	6.3	0.36	0.32	-13.00
1,825.0	0.74	312.62	1,825.0	6.5	2.1	6.5	0.13	0.00	-10.16
1,850.0	0.76	307.95	1,850.0	6.7	1.9	6.7	0.26	0.08	-18.68
1,875.0	0.79	310.40	1,875.0	6.9	1.6	6.9	0.18	0.12	9.80
1,900.0	0.87	307.94	1,899.9	7.1	1.4	7.1	0.35	0.32	-9.84
1,925.0	0.86	298.53	1,924.9	7.3	1.0	7.3	0.57	-0.04	-37.64
1,950.0	1.06	300.28	1,949.9	7.5	0.7	7.5	0.81	0.80	7.00
1,975.0	1.07	296.99	1,974.9	7.8	0.3	7.8	0.25	0.04	-13.16
2,000.0	1.12	296.45	1,999.9	8.0	-0.2	8.0	0.20	0.20	-2.16
2,025.0	1.15	293.43	2,024.9	8.2	-0.6	8.2	0.27	0.12	-12.08
2,050.0	1.17	292.54	2,049.9	8.4	-1.1	8.4	0.11	0.08	-3.56
2,075.0	1.32	288.61	2,074.9	8.6	-1.6	8.5	0.69	0.60	-15.72
2,100.0	1.42	289.68	2,099.9	8.8	-2.1	8.7	0.41	0.40	4.28
2,125.0	1.44	287.39	2,124.9	9.0	-2.7	8.9	0.24	0.08	-9.16
2,150.0	1.55	288.28	2,149.9	9.2	-3.4	9.1	0.45	0.44	3.56
2,175.0	1.60	284.48	2,174.9	9.4	-4.0	9.3	0.46	0.20	-15.20
2,200.0	1.71	285.37	2,199.9	9.5	-4.7	9.5	0.45	0.44	3.56
2,225.0	1.83	284.69	2,224.9	9.7	-5.5	9.7	0.49	0.48	-2.72
2,250.0	1.89	285.48	2,249.8	10.0	-6.2	9.9	0.26	0.24	3.16
2,275.0	1.87	284.97	2,274.8	10.2	-7.0	10.1	0.10	-0.08	-2.04
2,300.0	1.90	285.28	2,299.8	10.4	-7.8	10.3	0.13	0.12	1.24
2,325.0	2.04	285.76	2,324.8	10.6	-8.7	10.5	0.56	0.56	1.92
2,350.0	2.20	285.09	2,349.8	10.9	-9.6	10.7	0.65	0.64	-2.68
2,375.0	2.27	284.91	2,374.8	11.1	-10.5	11.0	0.28	0.28	-0.72
2,400.0	2.26	285.36	2,399.8	11.4	-11.4	11.2	0.08	-0.04	1.80
2,425.0	2.36	282.50	2,424.7	11.6	-12.4	11.5	0.61	0.40	-11.44
2,450.0	2.37	284.62	2,449.7	11.9	-13.4	11.7	0.35	0.04	8.48
2,475.0	2.54	288.08	2,474.7	12.2	-14.5	12.0	0.90	0.68	13.84
2,500.0	2.74	300.24	2,499.7	12.6	-15.5	12.4	2.37	0.80	48.64
2,525.0	3.07	311.85	2,524.6	13.4	-16.5	13.2	2.69	1.32	46.44
2,550.0	3.45	321.60	2,549.6	14.4	-17.5	14.2	2.68	1.52	39.00
2,575.0	3.78	325.36	2,574.5	15.7	-18.4	15.4	1.62	1.32	15.04

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
2,600.0	4.00	327.00	2,599.5	17.1	-19.4	16.8	0.99	0.88	6.56	
2,625.0	4.15	325.93	2,624.4	18.6	-20.3	18.3	0.67	0.60	-4.28	
2,650.0	4.25	326.15	2,649.4	20.1	-21.4	19.8	0.41	0.40	0.88	
2,675.0	4.31	325.70	2,674.3	21.6	-22.4	21.3	0.28	0.24	-1.80	
2,700.0	4.03	325.85	2,699.2	23.1	-23.4	22.8	1.12	-1.12	0.60	
2,725.0	3.66	324.72	2,724.2	24.5	-24.4	24.2	1.51	-1.48	-4.52	
2,750.0	3.24	321.57	2,749.1	25.7	-25.3	25.4	1.84	-1.68	-12.60	
2,775.0	2.99	321.70	2,774.1	26.8	-26.1	26.5	1.00	-1.00	0.52	
2,800.0	2.85	318.75	2,799.0	27.8	-26.9	27.4	0.82	-0.56	-11.80	
2,825.0	2.43	312.17	2,824.0	28.6	-27.7	28.2	2.07	-1.68	-26.32	
2,850.0	2.18	307.04	2,849.0	29.2	-28.5	28.9	1.30	-1.00	-20.52	
2,875.0	2.10	300.98	2,874.0	29.7	-29.3	29.4	0.96	-0.32	-24.24	
2,900.0	2.00	299.72	2,899.0	30.2	-30.1	29.8	0.44	-0.40	-5.04	
2,925.0	1.89	295.98	2,923.9	30.6	-30.8	30.2	0.67	-0.44	-14.96	
2,950.0	1.20	283.16	2,948.9	30.8	-31.4	30.4	3.07	-2.76	-51.28	
2,975.0	0.71	253.68	2,973.9	30.9	-31.8	30.4	2.72	-1.96	-117.92	
3,000.0	0.60	207.31	2,998.9	30.7	-32.0	30.3	2.10	-0.44	-185.48	
3,025.0	0.76	180.62	3,023.9	30.4	-32.1	30.0	1.40	0.64	-106.76	
3,050.0	0.75	179.13	3,048.9	30.1	-32.1	29.7	0.09	-0.04	-5.96	
3,075.0	0.82	175.28	3,073.9	29.7	-32.1	29.3	0.35	0.28	-15.40	
3,100.0	0.78	171.79	3,098.9	29.4	-32.1	29.0	0.25	-0.16	-13.96	
3,125.0	0.69	169.43	3,123.9	29.1	-32.0	28.7	0.38	-0.36	-9.44	
3,150.0	0.67	147.30	3,148.9	28.8	-31.9	28.4	1.05	-0.08	-88.52	
3,175.0	0.77	132.57	3,173.9	28.6	-31.7	28.2	0.84	0.40	-58.92	
3,200.0	1.03	115.93	3,198.9	28.4	-31.4	28.0	1.46	1.04	-66.56	
3,225.0	1.26	108.68	3,223.9	28.2	-30.9	27.8	1.09	0.92	-29.00	
3,250.0	1.38	106.22	3,248.9	28.0	-30.4	27.6	0.53	0.48	-9.84	
3,275.0	1.47	106.53	3,273.9	27.8	-29.8	27.4	0.36	0.36	1.24	
3,300.0	1.55	100.82	3,298.9	27.7	-29.1	27.3	0.68	0.32	-22.84	
3,325.0	1.64	100.32	3,323.9	27.5	-28.4	27.2	0.36	0.36	-2.00	
3,350.0	1.67	98.50	3,348.9	27.4	-27.7	27.1	0.24	0.12	-7.28	
3,375.0	1.90	93.92	3,373.9	27.3	-26.9	27.0	1.08	0.92	-18.32	
3,400.0	2.12	88.07	3,398.8	27.3	-26.1	27.0	1.20	0.88	-23.40	
3,425.0	2.16	90.52	3,423.8	27.3	-25.1	27.0	0.40	0.16	9.80	
3,450.0	2.28	88.07	3,448.8	27.4	-24.2	27.0	0.61	0.48	-9.80	
3,475.0	2.41	86.49	3,473.8	27.4	-23.1	27.1	0.58	0.52	-6.32	
3,500.0	2.44	85.05	3,498.8	27.5	-22.1	27.2	0.27	0.12	-5.76	
3,525.0	2.66	83.54	3,523.7	27.6	-21.0	27.3	0.92	0.88	-6.04	
3,550.0	2.84	82.41	3,548.7	27.7	-19.8	27.5	0.75	0.72	-4.52	
3,575.0	2.89	84.29	3,573.7	27.9	-18.6	27.6	0.43	0.20	7.52	
3,600.0	3.18	82.73	3,598.6	28.0	-17.2	27.8	1.21	1.16	-6.24	
3,625.0	3.43	95.17	3,623.6	28.1	-15.8	27.9	3.03	1.00	49.76	
3,650.0	3.78	107.96	3,648.6	27.7	-14.3	27.6	3.50	1.40	51.16	
3,675.0	4.17	115.87	3,673.5	27.1	-12.7	26.9	2.69	1.56	31.64	

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,700.0	4.53	119.49	3,698.4	26.2	-11.0	26.1	1.81	1.44	14.48
3,725.0	4.65	121.59	3,723.3	25.2	-9.3	25.1	0.83	0.48	8.40
3,750.0	4.81	120.87	3,748.3	24.1	-7.5	24.0	0.68	0.64	-2.88
3,775.0	4.67	121.68	3,773.2	23.0	-5.7	23.0	0.62	-0.56	3.24
3,800.0	4.71	121.65	3,798.1	22.0	-4.0	21.9	0.16	0.16	-0.12
3,825.0	4.38	123.01	3,823.0	20.9	-2.3	20.9	1.39	-1.32	5.44
3,850.0	3.99	128.22	3,847.9	19.9	-0.9	19.8	2.18	-1.56	20.84
3,875.0	3.73	133.63	3,872.9	18.8	0.4	18.8	1.79	-1.04	21.64
3,900.0	3.73	134.87	3,897.8	17.6	1.6	17.6	0.32	0.00	4.96
3,925.0	3.88	133.36	3,922.8	16.5	2.8	16.5	0.72	0.60	-6.04
3,950.0	3.99	132.97	3,947.7	15.3	4.0	15.3	0.45	0.44	-1.56
3,975.0	4.21	132.29	3,972.7	14.1	5.3	14.1	0.90	0.88	-2.72
4,000.0	4.30	130.33	3,997.6	12.9	6.7	12.9	0.68	0.36	-7.84
4,025.0	4.33	130.63	4,022.5	11.6	8.2	11.7	0.15	0.12	1.20
4,050.0	4.48	131.01	4,047.4	10.4	9.6	10.5	0.61	0.60	1.52
4,075.0	4.49	130.93	4,072.4	9.1	11.1	9.2	0.05	0.04	-0.32
4,100.0	4.38	130.84	4,097.3	7.8	12.6	8.0	0.44	-0.44	-0.36
4,125.0	3.83	133.84	4,122.2	6.6	13.9	6.8	2.36	-2.20	12.00
4,150.0	3.77	135.34	4,147.2	5.5	15.1	5.7	0.46	-0.24	6.00
4,175.0	3.85	136.68	4,172.1	4.3	16.2	4.5	0.48	0.32	5.36
4,200.0	3.82	138.55	4,197.1	3.0	17.3	3.3	0.51	-0.12	7.48
4,225.0	4.17	138.82	4,222.0	1.7	18.5	2.0	1.40	1.40	1.08
4,250.0	4.52	138.76	4,246.9	0.3	19.7	0.6	1.40	1.40	-0.24
4,275.0	4.73	138.11	4,271.8	-1.2	21.1	-0.9	0.87	0.84	-2.60
4,300.0	5.09	139.66	4,296.8	-2.8	22.5	-2.5	1.53	1.44	6.20
4,325.0	5.76	139.75	4,321.6	-4.6	24.0	-4.3	2.68	2.68	0.36
4,350.0	5.59	139.84	4,346.5	-6.5	25.6	-6.2	0.68	-0.68	0.36
4,375.0	5.20	141.31	4,371.4	-8.3	27.1	-8.0	1.65	-1.56	5.88
4,400.0	4.52	145.96	4,396.3	-10.0	28.4	-9.7	3.14	-2.72	18.60
4,425.0	3.39	152.78	4,421.3	-11.5	29.3	-11.1	4.89	-4.52	27.28
4,450.0	2.65	161.06	4,446.2	-12.7	29.8	-12.3	3.43	-2.96	33.12
4,475.0	2.15	167.54	4,471.2	-13.7	30.1	-13.3	2.27	-2.00	25.92
4,500.0	1.95	173.25	4,496.2	-14.6	30.2	-14.2	1.14	-0.80	22.84
4,525.0	1.84	176.25	4,521.2	-15.4	30.3	-15.0	0.59	-0.44	12.00
4,550.0	1.86	178.24	4,546.2	-16.2	30.3	-15.8	0.27	0.08	7.96
4,575.0	1.84	177.86	4,571.1	-17.0	30.4	-16.6	0.09	-0.08	-1.52
4,600.0	1.73	180.29	4,596.1	-17.8	30.4	-17.4	0.53	-0.44	9.72
4,625.0	1.73	184.45	4,621.1	-18.6	30.3	-18.2	0.50	0.00	16.64
4,650.0	1.59	192.60	4,646.1	-19.3	30.2	-18.9	1.10	-0.56	32.60
4,675.0	1.57	192.75	4,671.1	-19.9	30.1	-19.6	0.08	-0.08	0.60
4,700.0	1.60	192.17	4,696.1	-20.6	29.9	-20.2	0.14	0.12	-2.32
4,725.0	1.56	194.01	4,721.1	-21.3	29.8	-20.9	0.26	-0.16	7.36
4,750.0	1.57	193.18	4,746.1	-22.0	29.6	-21.6	0.10	0.04	-3.32

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,775.0	1.59	195.28	4,771.1	-22.6	29.5	-22.2	0.25	0.08	8.40
4,800.0	1.65	191.40	4,796.1	-23.3	29.3	-22.9	0.50	0.24	-15.52
4,825.0	1.61	194.44	4,821.0	-24.0	29.1	-23.6	0.38	-0.16	12.16
4,850.0	1.55	193.41	4,846.0	-24.7	29.0	-24.3	0.27	-0.24	-4.12
4,875.0	1.61	194.41	4,871.0	-25.3	28.8	-25.0	0.26	0.24	4.00
4,900.0	1.64	193.21	4,896.0	-26.0	28.6	-25.7	0.18	0.12	-4.80
4,925.0	1.61	188.40	4,921.0	-26.7	28.5	-26.4	0.56	-0.12	-19.24
4,950.0	2.29	174.98	4,946.0	-27.6	28.5	-27.2	3.26	2.72	-53.68
4,975.0	2.73	168.15	4,971.0	-28.6	28.7	-28.3	2.13	1.76	-27.32
5,000.0	3.04	166.72	4,995.9	-29.9	28.9	-29.5	1.27	1.24	-5.72
5,025.0	3.25	166.82	5,020.9	-31.2	29.2	-30.8	0.84	0.84	0.40
5,050.0	3.36	170.46	5,045.9	-32.6	29.5	-32.2	0.95	0.44	14.56
5,075.0	3.33	171.01	5,070.8	-34.1	29.8	-33.7	0.18	-0.12	2.20
5,100.0	3.35	170.84	5,095.8	-35.5	30.0	-35.1	0.09	0.08	-0.68
5,125.0	3.99	165.10	5,120.7	-37.1	30.3	-36.7	2.95	2.56	-22.96
5,150.0	5.18	160.05	5,145.6	-39.0	30.9	-38.6	5.02	4.76	-20.20
5,175.0	5.39	158.96	5,170.5	-41.1	31.7	-40.7	0.93	0.84	-4.36
5,200.0	5.85	155.41	5,195.4	-43.4	32.7	-43.0	2.31	1.84	-14.20
5,225.0	6.48	150.62	5,220.3	-45.8	33.9	-45.3	3.25	2.52	-19.16
5,250.0	6.75	149.86	5,245.1	-48.3	35.3	-47.8	1.14	1.08	-3.04
5,275.0	7.43	146.17	5,269.9	-50.9	37.0	-50.4	3.27	2.72	-14.76
5,300.0	7.63	146.06	5,294.7	-53.6	38.8	-53.1	0.80	0.80	-0.44
5,325.0	7.71	145.72	5,319.5	-56.4	40.7	-55.8	0.37	0.32	-1.36
5,350.0	7.91	145.33	5,344.2	-59.2	42.6	-58.6	0.83	0.80	-1.56
5,375.0	7.77	145.00	5,369.0	-62.0	44.6	-61.4	0.59	-0.56	-1.32
5,400.0	7.79	145.86	5,393.8	-64.7	46.5	-64.2	0.47	0.08	3.44
5,425.0	7.54	145.22	5,418.6	-67.5	48.4	-66.9	1.06	-1.00	-2.56
5,450.0	7.52	144.29	5,443.3	-70.2	50.3	-69.5	0.49	-0.08	-3.72
5,475.0	7.28	144.17	5,468.1	-72.8	52.1	-72.1	0.96	-0.96	-0.48
5,500.0	7.35	144.32	5,492.9	-75.4	54.0	-74.7	0.29	0.28	0.60
5,525.0	6.99	143.70	5,517.7	-77.9	55.8	-77.2	1.47	-1.44	-2.48
5,550.0	7.02	141.89	5,542.5	-80.3	57.7	-79.6	0.89	0.12	-7.24
5,575.0	6.85	143.28	5,567.4	-82.7	59.5	-82.0	0.96	-0.68	5.56
5,600.0	7.12	142.66	5,592.2	-85.1	61.3	-84.4	1.12	1.08	-2.48
5,625.0	6.94	142.39	5,617.0	-87.6	63.2	-86.8	0.73	-0.72	-1.08
5,650.0	6.75	142.77	5,641.8	-89.9	65.0	-89.1	0.78	-0.76	1.52
5,675.0	6.72	142.10	5,666.6	-92.3	66.8	-91.4	0.34	-0.12	-2.68
5,700.0	6.50	141.66	5,691.5	-94.5	68.6	-93.6	0.90	-0.88	-1.76
5,725.0	6.62	140.51	5,716.3	-96.7	70.4	-95.8	0.71	0.48	-4.60
5,750.0	6.69	141.67	5,741.1	-99.0	72.2	-98.1	0.61	0.28	4.64
5,775.0	6.70	140.93	5,766.0	-101.3	74.0	-100.3	0.35	0.04	-2.96
5,800.0	6.60	140.82	5,790.8	-103.5	75.8	-102.6	0.40	-0.40	-0.44
5,825.0	6.39	140.79	5,815.6	-105.7	77.6	-104.7	0.84	-0.84	-0.12

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,850.0	6.59	140.07	5,840.5	-107.9	79.4	-106.9	0.86	0.80	-2.88	
5,875.0	6.43	138.70	5,865.3	-110.0	81.3	-109.0	0.89	-0.64	-5.48	
5,900.0	6.36	139.53	5,890.2	-112.1	83.1	-111.1	0.46	-0.28	3.32	
5,925.0	6.34	137.47	5,915.0	-114.2	84.9	-113.1	0.91	-0.08	-8.24	
5,950.0	6.42	137.08	5,939.9	-116.3	86.8	-115.2	0.36	0.32	-1.56	
5,975.0	6.47	139.14	5,964.7	-118.3	88.7	-117.2	0.95	0.20	8.24	
6,000.0	6.29	138.98	5,989.5	-120.4	90.5	-119.3	0.72	-0.72	-0.64	
6,025.0	6.32	137.61	6,014.4	-122.5	92.3	-121.3	0.61	0.12	-5.48	
6,050.0	6.50	137.75	6,039.2	-124.6	94.2	-123.4	0.72	0.72	0.56	
6,075.0	6.36	138.15	6,064.1	-126.6	96.1	-125.4	0.59	-0.56	1.60	
6,100.0	6.46	137.86	6,088.9	-128.7	97.9	-127.5	0.42	0.40	-1.16	
6,125.0	6.53	137.41	6,113.8	-130.8	99.9	-129.5	0.35	0.28	-1.80	
6,150.0	6.44	137.79	6,138.6	-132.9	101.8	-131.6	0.40	-0.36	1.52	
6,175.0	6.69	137.67	6,163.4	-135.0	103.7	-133.7	1.00	1.00	-0.48	
6,200.0	6.61	138.08	6,188.3	-137.1	105.6	-135.8	0.37	-0.32	1.64	
6,225.0	6.56	137.74	6,213.1	-139.3	107.5	-137.9	0.25	-0.20	-1.36	
6,250.0	6.46	137.71	6,237.9	-141.4	109.5	-140.0	0.40	-0.40	-0.12	
6,275.0	6.45	138.59	6,262.8	-143.5	111.3	-142.0	0.40	-0.04	3.52	
6,300.0	6.55	137.29	6,287.6	-145.6	113.2	-144.1	0.71	0.40	-5.20	
6,325.0	6.27	137.22	6,312.5	-147.6	115.1	-146.1	1.12	-1.12	-0.28	
6,350.0	6.52	136.56	6,337.3	-149.7	117.0	-148.2	1.04	1.00	-2.64	
6,375.0	6.25	136.56	6,362.2	-151.7	118.9	-150.2	1.08	-1.08	0.00	
6,400.0	6.11	136.86	6,387.0	-153.6	120.8	-152.1	0.57	-0.56	1.20	
6,425.0	6.04	135.99	6,411.9	-155.5	122.6	-154.0	0.46	-0.28	-3.48	
6,450.0	5.80	136.96	6,436.7	-157.4	124.4	-155.8	1.04	-0.96	3.88	
6,475.0	5.83	136.39	6,461.6	-159.3	126.1	-157.6	0.26	0.12	-2.28	
6,500.0	5.84	136.17	6,486.5	-161.1	127.9	-159.5	0.10	0.04	-0.88	
6,525.0	6.04	134.35	6,511.3	-162.9	129.7	-161.3	1.10	0.80	-7.28	
6,550.0	5.69	136.52	6,536.2	-164.8	131.5	-163.1	1.66	-1.40	8.68	
6,575.0	5.85	135.43	6,561.1	-166.6	133.2	-164.9	0.78	0.64	-4.36	
6,600.0	5.38	137.06	6,586.0	-168.3	134.9	-166.6	1.99	-1.88	6.52	
6,625.0	5.38	137.74	6,610.9	-170.0	136.5	-168.3	0.26	0.00	2.72	
6,650.0	5.35	137.96	6,635.7	-171.8	138.1	-170.0	0.15	-0.12	0.88	
6,675.0	5.28	136.95	6,660.6	-173.5	139.6	-171.7	0.47	-0.28	-4.04	
6,700.0	5.45	137.70	6,685.5	-175.2	141.2	-173.4	0.74	0.68	3.00	
6,725.0	5.34	137.65	6,710.4	-176.9	142.8	-175.1	0.44	-0.44	-0.20	
6,750.0	5.41	138.79	6,735.3	-178.7	144.4	-176.8	0.51	0.28	4.56	
6,775.0	5.37	137.91	6,760.2	-180.4	145.9	-178.6	0.37	-0.16	-3.52	
6,800.0	5.33	137.37	6,785.1	-182.2	147.5	-180.3	0.26	-0.16	-2.16	
6,825.0	5.26	137.81	6,810.0	-183.9	149.1	-182.0	0.32	-0.28	1.76	
6,850.0	5.14	138.28	6,834.9	-185.6	150.6	-183.6	0.51	-0.48	1.88	
6,875.0	5.23	137.32	6,859.8	-187.2	152.1	-185.3	0.50	0.36	-3.84	
6,900.0	5.60	131.10	6,884.7	-188.9	153.8	-186.9	2.77	1.48	-24.88	
6,925.0	6.01	124.00	6,909.5	-190.4	155.8	-188.4	3.30	1.64	-28.40	

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,950.0	5.97	120.41	6,934.4	-191.8	158.0	-189.8	1.51	-0.16	-14.36
6,975.0	6.00	120.68	6,959.3	-193.1	160.2	-191.1	0.16	0.12	1.08
7,000.0	6.15	118.76	6,984.1	-194.4	162.5	-192.4	1.01	0.60	-7.68
7,025.0	5.76	119.91	7,009.0	-195.7	164.8	-193.6	1.63	-1.56	4.60
7,050.0	5.29	115.11	7,033.9	-196.8	166.9	-194.7	2.64	-1.88	-19.20
7,075.0	4.51	108.40	7,058.8	-197.6	168.9	-195.5	3.87	-3.12	-26.84
7,100.0	4.41	107.35	7,083.7	-198.2	170.8	-196.0	0.52	-0.40	-4.20
7,125.0	4.27	105.45	7,108.6	-198.7	172.6	-196.5	0.80	-0.56	-7.60
7,150.0	4.09	106.26	7,133.6	-199.2	174.3	-197.0	0.76	-0.72	3.24
7,175.0	2.95	108.56	7,158.5	-199.7	175.8	-197.5	4.59	-4.56	9.20
7,200.0	2.50	109.50	7,183.5	-200.1	176.9	-197.8	1.81	-1.80	3.76
7,225.0	2.41	111.19	7,208.5	-200.5	177.9	-198.2	0.46	-0.36	6.76
7,250.0	2.09	115.12	7,233.4	-200.8	178.8	-198.6	1.42	-1.28	15.72
7,275.0	1.18	137.96	7,258.4	-201.2	179.4	-198.9	4.41	-3.64	91.36
7,300.0	0.98	191.30	7,283.4	-201.6	179.5	-199.3	3.94	-0.80	213.36
7,325.0	1.08	201.59	7,308.4	-202.1	179.4	-199.8	0.84	0.40	41.16
7,350.0	1.23	207.98	7,333.4	-202.5	179.2	-200.2	0.79	0.60	25.56
7,375.0	1.19	203.05	7,358.4	-203.0	179.0	-200.7	0.45	-0.16	-19.72
7,400.0	1.20	205.15	7,383.4	-203.5	178.8	-201.2	0.18	0.04	8.40
7,425.0	1.25	202.75	7,408.4	-203.9	178.5	-201.7	0.29	0.20	-9.60
7,450.0	1.27	200.32	7,433.4	-204.5	178.3	-202.2	0.23	0.08	-9.72
7,475.0	1.37	203.04	7,458.4	-205.0	178.1	-202.7	0.47	0.40	10.88
7,500.0	1.38	202.63	7,483.4	-205.5	177.9	-203.3	0.06	0.04	-1.64
7,525.0	1.39	200.40	7,508.4	-206.1	177.7	-203.8	0.22	0.04	-8.92
7,550.0	1.38	202.15	7,533.4	-206.7	177.4	-204.4	0.17	-0.04	7.00
7,575.0	1.50	200.71	7,558.4	-207.3	177.2	-205.0	0.50	0.48	-5.76
7,600.0	1.53	206.73	7,583.4	-207.9	177.0	-205.6	0.65	0.12	24.08
7,625.0	1.51	209.55	7,608.3	-208.4	176.6	-206.2	0.31	-0.08	11.28
7,650.0	1.58	208.29	7,633.3	-209.0	176.3	-206.8	0.31	0.28	-5.04
7,675.0	1.60	208.06	7,658.3	-209.6	176.0	-207.4	0.08	0.08	-0.92
7,700.0	1.68	210.20	7,683.3	-210.3	175.6	-208.0	0.40	0.32	8.56
7,725.0	1.71	211.14	7,708.3	-210.9	175.3	-208.7	0.16	0.12	3.76
7,750.0	1.65	211.21	7,733.3	-211.5	174.9	-209.3	0.24	-0.24	0.28
7,775.0	1.66	210.57	7,758.3	-212.2	174.5	-209.9	0.08	0.04	-2.56
7,800.0	1.75	210.26	7,783.3	-212.8	174.1	-210.6	0.36	0.36	-1.24
7,825.0	1.66	210.63	7,808.3	-213.4	173.8	-211.2	0.36	-0.36	1.48
7,850.0	1.70	211.56	7,833.3	-214.1	173.4	-211.9	0.19	0.16	3.72
7,875.0	1.58	214.20	7,858.2	-214.7	173.0	-212.5	0.57	-0.48	10.56
7,900.0	0.82	209.72	7,883.2	-215.1	172.7	-212.9	3.06	-3.04	-17.92
7,925.0	0.39	214.19	7,908.2	-215.3	172.6	-213.1	1.73	-1.72	17.88
7,950.0	0.41	221.82	7,933.2	-215.5	172.5	-213.3	0.23	0.08	30.52
7,975.0	0.46	218.20	7,958.2	-215.6	172.3	-213.4	0.23	0.20	-14.48
8,000.0	0.42	223.49	7,983.2	-215.8	172.2	-213.6	0.23	-0.16	21.16

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,025.0	0.48	219.62	8,008.2	-215.9	172.1	-213.7	0.27	0.24	-15.48
8,050.0	0.48	217.73	8,033.2	-216.1	172.0	-213.9	0.06	0.00	-7.56
8,075.0	0.49	217.26	8,058.2	-216.2	171.8	-214.0	0.04	0.04	-1.88
8,100.0	0.46	217.89	8,083.2	-216.4	171.7	-214.2	0.12	-0.12	2.52
8,125.0	0.51	223.47	8,108.2	-216.6	171.6	-214.4	0.27	0.20	22.32
8,150.0	0.65	215.05	8,133.2	-216.8	171.4	-214.6	0.65	0.56	-33.68
8,175.0	0.66	215.94	8,158.2	-217.0	171.2	-214.8	0.06	0.04	3.56
8,200.0	0.72	217.62	8,183.2	-217.2	171.1	-215.1	0.25	0.24	6.72
8,225.0	0.82	220.69	8,208.2	-217.5	170.8	-215.3	0.43	0.40	12.28
8,250.0	0.87	217.92	8,233.2	-217.8	170.6	-215.6	0.26	0.20	-11.08
8,275.0	0.95	215.62	8,258.2	-218.1	170.4	-215.9	0.35	0.32	-9.20
8,300.0	0.97	218.37	8,283.2	-218.4	170.1	-216.3	0.20	0.08	11.00
8,325.0	1.00	214.59	8,308.2	-218.8	169.9	-216.6	0.29	0.12	-15.12
8,350.0	0.95	219.11	8,333.2	-219.1	169.6	-217.0	0.37	-0.20	18.08
8,375.0	0.93	217.11	8,358.2	-219.4	169.4	-217.3	0.15	-0.08	-8.00
8,400.0	0.88	221.66	8,383.2	-219.7	169.1	-217.6	0.35	-0.20	18.20
8,425.0	0.90	220.74	8,408.2	-220.0	168.9	-217.9	0.10	0.08	-3.68
8,450.0	0.74	227.53	8,433.2	-220.3	168.6	-218.1	0.75	-0.64	27.16
8,475.0	0.40	40.24	8,458.2	-220.3	168.5	-218.2	4.55	-1.36	690.84
8,500.0	0.67	40.74	8,483.2	-220.2	168.7	-218.0	1.08	1.08	2.00
8,525.0	0.79	38.27	8,508.2	-219.9	168.9	-217.8	0.50	0.48	-9.88
8,550.0	0.64	29.66	8,533.2	-219.7	169.1	-217.5	0.74	-0.60	-34.44
8,575.0	0.80	39.20	8,558.2	-219.4	169.3	-217.2	0.80	0.64	38.16
8,600.0	0.64	45.87	8,583.2	-219.2	169.5	-217.0	0.72	-0.64	26.68
8,625.0	0.52	47.02	8,608.2	-219.0	169.6	-216.8	0.48	-0.48	4.60
8,650.0	0.57	55.19	8,633.2	-218.8	169.8	-216.7	0.37	0.20	32.68
8,675.0	0.48	50.49	8,658.2	-218.7	170.0	-216.5	0.40	-0.36	-18.80
8,700.0	0.52	47.72	8,683.2	-218.6	170.2	-216.4	0.19	0.16	-11.08
8,725.0	0.45	52.67	8,708.2	-218.4	170.3	-216.3	0.33	-0.28	19.80
8,750.0	0.40	68.95	8,733.2	-218.3	170.5	-216.2	0.52	-0.20	65.12
8,775.0	0.42	66.27	8,758.2	-218.3	170.7	-216.1	0.11	0.08	-10.72
8,800.0	0.52	64.76	8,783.2	-218.2	170.9	-216.0	0.40	0.40	-6.04
8,825.0	0.48	64.70	8,808.2	-218.1	171.1	-215.9	0.16	-0.16	-0.24
8,850.0	0.43	69.71	8,833.2	-218.0	171.2	-215.8	0.26	-0.20	20.04
8,875.0	0.43	67.34	8,858.2	-217.9	171.4	-215.8	0.07	0.00	-9.48
8,900.0	0.39	59.99	8,883.2	-217.9	171.6	-215.7	0.26	-0.16	-29.40
8,925.0	0.40	54.01	8,908.2	-217.8	171.7	-215.6	0.17	0.04	-23.92
8,950.0	0.38	30.58	8,933.2	-217.7	171.8	-215.5	0.64	-0.08	-93.72
8,975.0	0.42	26.57	8,958.2	-217.5	171.9	-215.3	0.20	0.16	-16.04
9,000.0	0.38	49.12	8,983.2	-217.4	172.0	-215.2	0.65	-0.16	90.20
9,025.0	0.47	41.82	9,008.2	-217.2	172.1	-215.0	0.42	0.36	-29.20
9,050.0	0.43	27.55	9,033.2	-217.1	172.3	-214.9	0.47	-0.16	-57.08
9,075.0	0.41	36.00	9,058.2	-216.9	172.4	-214.7	0.26	-0.08	33.80

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,100.0	0.47	30.61	9,083.2	-216.8	172.5	-214.6	0.29	0.24	-21.56
9,125.0	0.44	16.61	9,108.2	-216.6	172.5	-214.4	0.46	-0.12	-56.00
9,150.0	0.50	358.22	9,133.2	-216.4	172.6	-214.2	0.65	0.24	-73.56
9,175.0	0.57	327.17	9,158.2	-216.2	172.5	-214.0	1.18	0.28	-124.20
9,200.0	0.61	328.26	9,183.2	-215.9	172.4	-213.7	0.17	0.16	4.36
9,225.0	0.88	332.59	9,208.2	-215.7	172.2	-213.5	1.10	1.08	17.32
9,250.0	0.95	324.70	9,233.2	-215.3	172.0	-213.1	0.58	0.28	-31.56
9,275.0	1.15	320.09	9,258.2	-215.0	171.7	-212.8	0.87	0.80	-18.44
9,300.0	1.14	320.71	9,283.2	-214.6	171.4	-212.4	0.06	-0.04	2.48
9,325.0	1.25	322.75	9,308.1	-214.2	171.1	-212.0	0.47	0.44	8.16
9,340.0	1.30	323.25	9,323.1	-213.9	170.9	-211.7	0.34	0.33	3.33
9,382.0	1.63	320.39	9,365.1	-213.1	170.2	-210.9	0.80	0.79	-6.81
FIRST PHX MWD SVY @ 9382'MD									
9,469.0	1.79	327.62	9,452.1	-211.0	168.7	-208.8	0.31	0.18	8.31
9,516.0	6.83	0.38	9,498.9	-207.5	168.3	-205.4	11.51	10.72	69.70
9,564.0	12.64	5.64	9,546.2	-199.4	168.8	-197.3	12.23	12.10	10.96
9,611.0	17.88	6.21	9,591.6	-187.2	170.1	-185.0	11.15	11.15	1.21
9,659.0	22.72	1.95	9,636.6	-170.5	171.2	-168.4	10.54	10.08	-8.88
9,706.0	27.23	358.49	9,679.2	-150.7	171.3	-148.5	10.08	9.60	-7.36
9,754.0	31.01	357.63	9,721.1	-127.4	170.5	-125.2	7.92	7.88	-1.79
9,801.0	35.42	357.82	9,760.4	-101.7	169.4	-99.5	9.39	9.38	0.40
9,849.0	40.47	357.85	9,798.2	-72.2	168.3	-70.0	10.52	10.52	0.06
9,896.0	45.10	357.17	9,832.7	-40.3	166.9	-38.2	9.90	9.85	-1.45
9,944.0	48.09	354.89	9,865.7	-5.5	164.5	-3.4	7.12	6.23	-4.75
9,991.0	50.34	356.20	9,896.4	30.0	161.8	32.0	5.23	4.79	2.79
10,039.0	53.72	357.82	9,925.9	67.7	159.8	69.8	7.53	7.04	3.38
10,086.0	56.48	359.15	9,952.8	106.3	158.8	108.3	6.31	5.87	2.83
10,134.0	58.00	359.45	9,978.8	146.6	158.3	148.6	3.21	3.17	0.63
10,181.0	61.57	0.41	10,002.5	187.2	158.2	189.2	7.80	7.60	2.04
10,228.0	66.12	1.46	10,023.2	229.4	158.9	231.4	9.89	9.68	2.23
10,275.0	70.60	3.28	10,040.5	273.1	160.8	275.1	10.19	9.53	3.87
10,323.0	70.86	3.68	10,056.3	318.3	163.5	320.3	0.96	0.54	0.83
10,370.0	71.50	3.37	10,071.5	362.7	166.2	364.8	1.50	1.36	-0.66
10,418.0	75.12	3.05	10,085.3	408.6	168.8	410.7	7.57	7.54	-0.67
10,465.0	79.93	2.48	10,095.4	454.4	171.0	456.5	10.30	10.23	-1.21
10,512.0	81.86	2.26	10,102.9	500.8	172.9	502.9	4.13	4.11	-0.47
10,559.0	84.67	1.96	10,108.4	547.4	174.7	549.6	6.01	5.98	-0.64
10,636.0	89.73	0.70	10,112.1	624.3	176.4	626.5	6.77	6.57	-1.64
10,730.0	91.33	1.10	10,111.3	718.2	177.9	720.4	1.75	1.70	0.43
10,825.0	90.95	1.42	10,109.4	813.2	180.0	815.4	0.52	-0.40	0.34
10,920.0	90.12	1.74	10,108.5	908.2	182.6	910.4	0.94	-0.87	0.34
11,015.0	89.11	1.73	10,109.1	1,003.1	185.5	1,005.4	1.06	-1.06	-0.01
11,110.0	90.26	1.56	10,109.7	1,098.1	188.2	1,100.4	1.22	1.21	-0.18
11,205.0	87.05	0.68	10,111.9	1,193.0	190.1	1,195.3	3.50	-3.38	-0.93

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,299.0	87.63	1.15	10,116.2	1,286.9	191.6	1,289.2	0.79	0.62	0.50
11,394.0	89.06	0.14	10,119.0	1,381.9	192.7	1,384.2	1.84	1.51	-1.06
11,489.0	89.98	359.86	10,119.8	1,476.9	192.7	1,479.2	1.01	0.97	-0.29
11,584.0	90.93	0.01	10,119.0	1,571.8	192.5	1,574.2	1.01	1.00	0.16
11,679.0	91.50	0.41	10,117.0	1,666.8	192.9	1,669.1	0.73	0.60	0.42
11,773.0	92.61	0.25	10,113.6	1,760.8	193.4	1,763.1	1.19	1.18	-0.17
11,868.0	90.04	0.08	10,111.4	1,855.7	193.7	1,858.0	2.71	-2.71	-0.18
11,963.0	91.18	359.17	10,110.4	1,950.7	193.1	1,953.0	1.54	1.20	-0.96
12,058.0	92.84	358.96	10,107.1	2,045.6	191.5	2,047.9	1.76	1.75	-0.22
12,153.0	92.34	359.88	10,102.8	2,140.5	190.6	2,142.8	1.10	-0.53	0.97
12,248.0	91.19	0.17	10,099.9	2,235.5	190.6	2,237.7	1.25	-1.21	0.31
12,342.0	92.13	0.63	10,097.2	2,329.5	191.3	2,331.7	1.11	1.00	0.49
12,437.0	91.73	0.14	10,094.0	2,424.4	191.9	2,426.6	0.67	-0.42	-0.52
12,532.0	89.33	359.28	10,093.1	2,519.4	191.4	2,521.6	2.68	-2.53	-0.91
12,627.0	89.95	359.43	10,093.7	2,614.4	190.4	2,616.6	0.67	0.65	0.16
12,722.0	90.97	359.74	10,092.9	2,709.4	189.7	2,711.5	1.12	1.07	0.33
12,817.0	88.99	358.68	10,093.0	2,804.3	188.4	2,806.5	2.36	-2.08	-1.12
12,912.0	88.72	358.86	10,094.8	2,899.3	186.3	2,901.4	0.34	-0.28	0.19
13,007.0	88.09	358.60	10,097.5	2,994.2	184.2	2,996.3	0.72	-0.66	-0.27
13,102.0	88.85	358.57	10,100.0	3,089.2	181.9	3,091.2	0.80	0.80	-0.03
13,197.0	89.73	358.91	10,101.2	3,184.2	179.8	3,186.2	0.99	0.93	0.36
13,291.0	92.31	357.83	10,099.5	3,278.1	177.1	3,280.1	2.98	2.74	-1.15
13,386.0	94.15	358.06	10,094.2	3,372.9	173.7	3,374.8	1.95	1.94	0.24
13,481.0	93.43	358.83	10,087.9	3,467.6	171.1	3,469.5	1.11	-0.76	0.81
13,578.0	92.01	0.76	10,083.3	3,564.5	170.8	3,566.4	2.47	-1.46	1.99
13,673.0	91.24	1.10	10,080.6	3,659.5	172.3	3,661.4	0.89	-0.81	0.36
13,768.0	90.03	359.71	10,079.6	3,754.5	173.0	3,756.3	1.94	-1.27	-1.46
13,863.0	88.48	359.05	10,080.8	3,849.4	172.0	3,851.3	1.77	-1.63	-0.69
13,957.0	88.64	358.79	10,083.1	3,943.4	170.2	3,945.2	0.32	0.17	-0.28
14,052.0	89.61	358.83	10,084.6	4,038.4	168.2	4,040.2	1.02	1.02	0.04
14,147.0	90.78	0.03	10,084.3	4,133.3	167.3	4,135.1	1.76	1.23	1.26
14,242.0	89.40	0.73	10,084.1	4,228.3	167.9	4,230.1	1.63	-1.45	0.74
14,337.0	87.83	1.20	10,086.4	4,323.3	169.5	4,325.1	1.73	-1.65	0.49
14,431.0	87.79	1.39	10,090.0	4,417.2	171.6	4,419.0	0.21	-0.04	0.20
14,526.0	88.46	0.43	10,093.1	4,512.1	173.2	4,514.0	1.23	0.71	-1.01
14,621.0	88.21	0.30	10,095.9	4,607.1	173.8	4,608.9	0.30	-0.26	-0.14
14,716.0	89.57	359.05	10,097.7	4,702.1	173.2	4,703.9	1.94	1.43	-1.32
14,811.0	90.08	359.22	10,098.0	4,797.1	171.8	4,798.9	0.57	0.54	0.18
14,905.0	90.15	359.19	10,097.8	4,891.1	170.5	4,892.8	0.08	0.07	-0.03
15,000.0	91.38	359.53	10,096.6	4,986.0	169.4	4,987.8	1.34	1.29	0.36
15,095.0	91.71	0.33	10,094.0	5,081.0	169.3	5,082.7	0.91	0.35	0.84
15,190.0	92.01	0.68	10,090.9	5,175.9	170.1	5,177.7	0.49	0.32	0.37
15,284.0	91.40	359.60	10,088.1	5,269.9	170.4	5,271.6	1.32	-0.65	-1.15

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,379.0	93.84	359.83	10,083.8	5,364.8	169.9	5,366.5	2.58	2.57	0.24
15,474.0	92.79	359.12	10,078.3	5,459.6	169.0	5,461.3	1.33	-1.11	-0.75
15,569.0	92.10	358.58	10,074.2	5,554.5	167.1	5,556.2	0.92	-0.73	-0.57
15,663.0	90.81	358.36	10,071.8	5,648.5	164.6	5,650.1	1.39	-1.37	-0.23
15,758.0	91.32	358.42	10,070.1	5,743.4	161.9	5,745.0	0.54	0.54	0.06
15,854.0	90.60	359.44	10,068.5	5,839.4	160.2	5,840.9	1.30	-0.75	1.06
15,948.0	90.47	359.32	10,067.6	5,933.4	159.1	5,934.9	0.19	-0.14	-0.13
16,043.0	91.30	359.77	10,066.1	6,028.3	158.4	6,029.9	0.99	0.87	0.47
16,138.0	90.18	0.03	10,064.9	6,123.3	158.2	6,124.8	1.21	-1.18	0.27
16,233.0	90.46	0.38	10,064.4	6,218.3	158.6	6,219.8	0.47	0.29	0.37
16,328.0	91.95	0.38	10,062.4	6,313.3	159.2	6,314.8	1.57	1.57	0.00
16,423.0	89.14	0.77	10,061.5	6,408.3	160.1	6,409.8	2.99	-2.96	0.41
16,517.0	89.15	0.56	10,062.9	6,502.3	161.2	6,503.8	0.22	0.01	-0.22
16,612.0	90.59	0.00	10,063.1	6,597.3	161.7	6,598.8	1.63	1.52	-0.59
16,707.0	87.67	359.86	10,064.5	6,692.2	161.6	6,693.8	3.08	-3.07	-0.15
16,802.0	87.63	359.43	10,068.4	6,787.2	161.0	6,788.7	0.45	-0.04	-0.45
16,897.0	88.02	359.11	10,072.0	6,882.1	159.8	6,883.6	0.53	0.41	-0.34
16,992.0	91.21	359.30	10,072.7	6,977.1	158.5	6,978.5	3.36	3.36	0.20
17,086.0	90.79	359.02	10,071.0	7,071.0	157.1	7,072.5	0.54	-0.45	-0.30
17,181.0	92.28	358.62	10,068.5	7,166.0	155.1	7,167.4	1.62	1.57	-0.42
17,276.0	90.56	358.52	10,066.1	7,260.9	152.8	7,262.3	1.81	-1.81	-0.11
17,371.0	90.39	358.26	10,065.3	7,355.9	150.1	7,357.2	0.33	-0.18	-0.27
17,465.0	90.85	357.84	10,064.3	7,449.8	146.9	7,451.1	0.66	0.49	-0.45
17,560.0	89.64	358.46	10,063.9	7,544.8	143.8	7,546.0	1.43	-1.27	0.65
17,655.0	89.13	357.89	10,064.9	7,639.7	140.8	7,640.9	0.81	-0.54	-0.60
17,750.0	89.58	357.47	10,066.0	7,734.6	137.0	7,735.7	0.65	0.47	-0.44
17,844.0	91.44	358.00	10,065.2	7,828.5	133.2	7,829.6	2.06	1.98	0.56
17,935.0	91.89	359.24	10,062.5	7,919.5	131.0	7,920.5	1.45	0.49	1.36
18,030.0	90.95	0.96	10,060.2	8,014.4	131.2	8,015.5	2.06	-0.99	1.81
18,125.0	89.58	0.72	10,059.7	8,109.4	132.6	8,110.5	1.46	-1.44	-0.25
18,220.0	89.34	0.34	10,060.6	8,204.4	133.5	8,205.5	0.47	-0.25	-0.40
18,315.0	91.08	0.26	10,060.3	8,299.4	134.0	8,300.4	1.83	1.83	-0.08
18,410.0	90.43	1.18	10,059.0	8,394.4	135.2	8,395.4	1.19	-0.68	0.97
18,504.0	90.17	1.29	10,058.5	8,488.4	137.2	8,489.4	0.30	-0.28	0.12
18,598.0	90.80	1.18	10,057.7	8,582.4	139.2	8,583.4	0.68	0.67	-0.12
18,693.0	91.04	0.78	10,056.2	8,677.3	140.9	8,678.4	0.49	0.25	-0.42
18,788.0	90.58	0.81	10,054.9	8,772.3	142.2	8,773.4	0.49	-0.48	0.03
18,882.0	92.45	0.97	10,052.4	8,866.3	143.6	8,867.4	2.00	1.99	0.17
18,977.0	93.08	1.30	10,047.8	8,961.1	145.5	8,962.3	0.75	0.66	0.35
19,072.0	92.55	0.87	10,043.1	9,056.0	147.3	9,057.1	0.72	-0.56	-0.45
19,166.0	89.18	359.57	10,041.7	9,150.0	147.7	9,151.1	3.84	-3.59	-1.38
19,261.0	89.20	0.02	10,043.1	9,245.0	147.3	9,246.1	0.47	0.02	0.47
19,356.0	89.29	359.93	10,044.3	9,340.0	147.3	9,341.1	0.13	0.09	-0.09

Concho Resources LLC

Survey Report

Company:	NORTHERN DELAWARE BASIN	Local Co-ordinate Reference:	Well HARRIER FED COM #302H
Project:	LEA COUNTY, NM	TVD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Site:	BULLDOG	MD Reference:	RKB=3250+25' @ 3275.3usft (Pioneer 84)
Well:	HARRIER FED COM #302H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWP	Database:	edm

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,451.0	88.69	359.65	10,046.0	9,434.9	146.9	9,436.0	0.70	-0.63	-0.29
19,545.0	88.95	359.85	10,047.9	9,528.9	146.5	9,530.0	0.35	0.28	0.21
19,640.0	89.55	359.50	10,049.2	9,623.9	146.0	9,625.0	0.73	0.63	-0.37
19,735.0	89.92	359.56	10,049.6	9,718.9	145.2	9,720.0	0.39	0.39	0.06
19,830.0	91.48	0.04	10,048.4	9,813.9	144.9	9,814.9	1.72	1.64	0.51
19,919.0	92.72	359.91	10,045.2	9,902.8	144.8	9,903.9	1.40	1.39	-0.15
20,014.0	89.76	0.24	10,043.1	9,997.8	145.0	9,998.8	3.14	-3.12	0.35
20,109.0	90.48	0.20	10,042.9	10,092.8	145.3	10,093.8	0.76	0.76	-0.04
20,162.0	91.04	0.24	10,042.2	10,145.8	145.5	10,146.8	1.06	1.06	0.08
FINAL PHX MWD SVY @ 20162'MD									
20,180.0	91.04	0.24	10,041.9	10,163.8	145.6	10,164.8	0.00	0.00	0.00
LTP @ 20180'MD / 10041.9'TVD									
20,229.0	91.04	0.24	10,041.0	10,212.8	145.8	10,213.8	0.00	0.00	0.00
PTD @ 20229'MD									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,382.0	9,365.1	-213.1	170.2	FIRST PHX MWD SVY @ 9382'MD
20,162.0	10,042.2	10,145.8	145.5	FINAL PHX MWD SVY @ 20162'MD
20,180.0	10,041.9	10,163.8	145.6	LTP @ 20180'MD / 10041.9'TVD
20,229.0	10,041.0	10,212.8	145.8	PTD @ 20229'MD

Checked By: _____ Approved By: _____ Date: _____