

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Rec'd 05/26/2020 - NMOCD Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Ridgeway Arizona Oil Corp 575 N Diary Ashford Rd, EC II, Suite 210 Houston, TX 77079		² OGRID Number 164557
		³ Reason for Filing Code/ Effective Date NW - 1/18/2020
⁴ API Number 30 - 005-29220	⁵ Pool Name Chaveroo San Andres	⁶ Pool Code 12049
⁷ Property Code 325963	⁸ Property Name KM Chaveroo San Andres Unit	⁹ Well Number 202H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	2	08S	33E		195	NORTH	1105	WEST	CHAVES

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	08S	34E		181	SOUTH	1332	WEST	CHAVES
¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/18/2020	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34139	PHILLIPS 66 COMPANY	O
24650	TARGA MIDSTREAM SERVICE LLC	G

IV. Well Completion Data

²¹ Spud Date 3/22/2019	²² Ready Date 1/18/2020	²³ TD 9,705	²⁴ PBTB	²⁵ Perforations 4,876' - 9,555'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13.500	9.625	2285'	765 sxs		
8.750"	5.500"	4292'	1545 sxs		
8.750"	7.000"	4,595'	48 sxs		
8.750"	5.500"	9,705'	1352 sxs		

V. Well Test Data

³¹ Date New Oil 1/18/2020	³² Gas Delivery Date 1/18/2020	³³ Test Date 1/26/2020	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 160 psi	³⁶ Csg. Pressure 68 psi
³⁷ Choke Size 64/64	³⁸ Oil 160	³⁹ Water 1012	⁴⁰ Gas 127	⁴¹ Test Method P	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *William Boyd*

Printed name:
William Boyd
Title:
Land & Regulatory Manager
E-mail Address:
wboyd@pedevco.com

Date:
5/22/2020
Phone:
(713) 574-7912

OIL CONSERVATION DIVISION

Approved by: Patricia Martinez

Title: LM II

Approval Date: 5/26/2020

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-005-20987 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 303378
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit 6. Well Number: 303H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator RIDGEWAY ARIZONA OIL COMPANY						9. OGRID 164557													
10. Address of Operator 575 N DAIRY ASHFORD ROAD, ENERGY CENTER II, SUITE 210, HOUSTON, TX 77079						11. Pool name or Wildcat CHAVEROO SAN ANDRES (12049)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	N	34	07S	33E		1100	SOUTH	1477	WEST	ROOSEVELT									
BH:	N	3	08S	33E		216	SOUTH	2289	WEST	CHAVES									
13. Date Spudded 7/14/2019	14. Date T.D. Reached 7/27/2019	15. Date Rig Released 7/30/2019		16. Date Completed (Ready to Produce) 1/12/2020			17. Elevations (DF and RKB, RT, GR, etc.) 4400' GL												
18. Total Measured Depth of Well 10,109'		19. Plug Back Measured Depth			20. Was Directional Survey Made? YES - SUBMITTED			21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Top perf 5,007' Bottom Perf 9,706'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9.625"		36.00		2311'		13.500		1005 sxs											
5.500"		20.00		4122'		8.75		91 sxs											
7.000"		32.00		4432'		8.75		32 sxs											
5.500"		20.00		9830'		8.75		1507 sxs											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET											
						2.8750"	4,373'	4,373'											
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,007' to 9,706'</td> <td>1,363 bbl 15% HCL</td> </tr> <tr> <td>5,007' to 9,706'</td> <td>50,255 bbl fresh water</td> </tr> <tr> <td>5,007' to 9,706'</td> <td>2,730,825 lbs sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,007' to 9,706'	1,363 bbl 15% HCL	5,007' to 9,706'	50,255 bbl fresh water	5,007' to 9,706'	2,730,825 lbs sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
5,007' to 9,706'	1,363 bbl 15% HCL																		
5,007' to 9,706'	50,255 bbl fresh water																		
5,007' to 9,706'	2,730,825 lbs sand																		
28. PRODUCTION																			
Date First Production 1/28/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP 400 D3550					Well Status (Prod. or Shut-in) PROD												
Date of Test 2/7/2020	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 242	Gas - MCF 0	Water - Bbl. 1840	Gas - Oil Ratio 0.0000												
Flow Tubing Press. 135 PSI	Casing Pressure 60 PSI	Calculated 24-Hour Rate	Oil - Bbl. 242	Gas - MCF 0	Water - Bbl. 1840	Oil Gravity - API - (Corr.) 26 API													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By CALEB RUSHING												
31. List Attachments AS DRILLED WBD, AS DRILLED C-102																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature			Printed Name WILLIAM BOYD			Title LAND & REG MGR			Date 5/22/2020										
E-mail Address WBOYD@PEDEVCO.COM																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,396'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,600'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	T QUEEN 3,079'
T. Drinkard	T. Bone Springs	T. Todilto	T SADR PI 4,237'
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410
Phone (505) 354-6176 Fax: (505) 354-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-005-29220		Pool Code 12049	Pool Name CHAVEROO; SAN ANDRES
Property Code 325963	Property Name KM CHAVEROO SAU		Well Number 202H
OGRID No. 164557	Operator Name RIDGEWAY ARIZONA OIL CORP		Elevation 4356'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	8 S	33 E		195	NORTH	1105	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	8 S	33 E		181	SOUTH	1332	WEST	CHAVES

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



