

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM053434

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88489

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
LEA FED COM 14

2. Name of Operator

LEGACY RESERVES OPERATING LP

Contact: MELANIE REYES

E-Mail: mreyes@legacyreserves.com

9. API Well No.

30-025-30138-00-S2

3a. Address

303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-221-6358

10. Field and Pool or Exploratory Area
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T20S R34E NENE 660FNL 660FEL
32.578607 N Lat, 103.524531 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Current Well Conditions: The well currently is shut in. A written order has been received to repair or plug the well. We are requesting permission to evaluate repairing the well with the following procedure.

1. MIRU WSU and kill truck.
2. Pick up work string and pack and RBP.
3. RIH to 5,588' and set RBP. Test casing.
4. If casing tests good, go to step 11. Otherwise, go to step 5.
5. Release packer, move up hole and reset. Repeat testing procedure.
6. Continue progress until casing leak is isolated within 1 stand of tubing.
7. Pump into csg leak w/ casing valve closed to determine rate and pressure.
8. Pump into csg leak w/ casing valve open to determine if circulation to surface is possible.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #519779 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/22/2020 (20PP2827SE)

Name (Printed/Typed) STEPHEN OWEN

Title SR ENGINEERING ADVISOR

Signature (Electronic Submission)

Date 06/22/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 06/27/202

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted - KMS NMOCD

Additional data for EC transaction #519779 that would not fit on the form

32. Additional remarks, continued

- 9. POOH & laid down work string and packer.
- 10. RDMO WSU & kill truck.
- 11. Notify Midland office of results to evaluate for repair or P&A.

Revisions to Operator-Submitted EC Data for Sundry Notice #519779

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	CSG NOI	CSG NOI
Lease:	NMNM053434	NMNM053434
Agreement:		NMNM88489 (NMNM88489)
Operator:	LEGACY RESERVES OPERATING LP 303 WEST WALL SUITE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358
Tech Contact:	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5287
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	LEA; DELAWARE,NORTHEAST	LEA
Well/Facility:	LEA UNIT 14 Sec 14 T20S R34E NENE 660FNL 660FEL	LEA FED COM 14 Sec 14 T20S R34E NENE 660FNL 660FEL 32.578607 N Lat, 103.524531 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.