

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. BLUE KRAIT 23 FED 38H |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY | | 9. API Well No. 30-025-46832-00-X1 |
| 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-228-8429 | 10. Field and Pool or Exploratory Area WOLFCAMP |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R33E SESE 200FSL 1114FEL 32.196400 N Lat, 103.538185 W Lon | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Ops SR

(2/28/20 ? 2/29/20) Spud @ 20:30. TD 17-1/2" hole @ 1335'. RIH w/ 31 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1320'. Lead w/ 970 sx CIC, yld 1.65 cu ft/sk. Tail w/ 235 sx CIC, yld 1.33 cu ft/sk. Disp w/ 199 bbls FW. Circ 628 sx cmt to surf. Install WH, PT to 5000psi for 15min, ok. Install TA cap. RR @ 23:00.

(3/20/20 ? 4/1/20) PT BOPE 250/10,000psi, OK. PT floor valves, standpipe and valves on mud pumps to 250/4500psi, OK. PT csg to 1500psi for 30 mins, OK. TD 9-7/8" hole @ 11,980'. RIH w/ 262 jts 8-5/8" 32# P-110EC TLW csg, set @ 11,965'. Lead w/ 425 sx CIH, yld 4.26 cu ft/sk. Tail w/ 540 sx CIH, yld 1.14 cu ft/sk. Disp w/ 728.5 bbls disp. Circ 404 sx cmt to surf. Attempt to PT csg, no success. Set packer and retest, no success. Identified leak between 9053' & 9106'. Ran caliper

| | |
|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #515735 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFSS for processing by PRISCILLA PEREZ on 05/18/2020 (20PP2615SE) | |
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission) | Date 05/18/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JONATHON SHEPARD Title PETROELUM ENGINEER | Date 06/30/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #515735 that would not fit on the form

32. Additional remarks, continued

log. Ran Weatherford cast iron BP with dialog wireline. Set BP @ 9131'. Preformed squeeze (3/29): Tail w/ 250 sx CIH, yld 1.09 cu ft/sk. Disp w/ 158bbls FW. Tst upper pipe rams to 250/10,000psi. Drl cement retainer and cast iron BP. Tst csg to 2500psi in 8 stages to determine hole (between 9043' & 9060'). Set retrievable BP at 3512', tst to 1025psi, OK. Install TA cap. RR 17:00

(4/23/20 ? 5/7/20) PT BOPE 250/10,000psi, tst standpipe back to pumps 250/6700psi, held each for 10min, OK. TIH, sting into B&R retrievable PB. Check for pressure and release plug. Drl remainder of cast iron PB and cmt plug. Drl cmt to FC. Tagged FC at 11,880'. Tst csg w/ B&R crest 3 compression packer to verify hole (9080'-9085'). Make up Eventure casing patch w/ 3jts 7-5/8" 29.7# EX-80 csg between seals. Set patch, tst upper seals to 2500psi for 5min. Tagged patch shoe @ 9167'. Patch set at 9011'-9160' on 5" drill pipe. Patch at 9020'-9169' on 4.5" pipe depth. PT csg patch and intermediate csg to 2500 psi for 30min, OK. DO 8-5/8" casing float equipment and cmt. Perform fit tst. Held 100psi for 10min, OK. TD 6-3/4" hole @ 17,481. RIH w/ 269 jts 5-1/2" 20# P110 CDC-HTQ csg & 116 jts 5-1/2" 20# P-110 VAM SF csg & 2 jts 5" 18# P110 BTC csg set @ 17,461'. Lead w/ 985 sx CIPOZ MIX, yld 1.63 cu ft/sk. Tail w/ 420 sx CIPOZ MIX, yld 1.51 cu ft/sk. Disp w/ 386 bbls BW. Circ 52 sx spacer cmt to surf. TOC @ 1616'. Install packoff to 10,000psi for 10min, OK. Tst top seals to 10,000 for 15 min, OK. Install TA cap. PT void to 5000psi and tst seals to 10K for 15min, OK. RR @ 14:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #515735

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|---|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMLC0063798 | NMLC063798 |
| Agreement: | | |
| Operator: | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429 | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571 |
| Admin Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Tech Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | WC-025 G-09 S263504N; WC | WOLFCAMP |
| Well/Facility: | BLUE KRAIT 23 FED 38H Sec 23 T24S R33E Mer NMP SESE 200FSL 1114FEL | BLUE KRAIT 23 FED 38H Sec 23 T24S R33E SESE 200FSL 1114FEL 32.196400 N Lat, 103.538185 W Lon |