Form 3160-5 (June 2015)

OCD - REC'D 6/29/2020 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM01206A 6. If Indian, Allottee or Tribe Name		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG EDDY UNIT 29W VADER 100H		
Name of Operator XTO PERMIAN OPERATING LLC Contact: MELANIE COLLINS E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-025-46515-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD, BLDG 5 MIDLAND, TX 79707 3b. Phone No. (include Ph.: 432-218-3709)				10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 16 T20S R32E SWSW 348FSL 235FWL 32.567127 N Lat, 103.778770 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee _l	pen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	Plug	Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices must be fil	give subsurface the Bond No. on sults in a multiple	locations and measu file with BLM/BIA e completion or reco	red and true ve Required sub mpletion in a r	ertical depths of all pertinosequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. Entered 7/7/2020 - NMOCD							
4/1/20 Spud well.							
4/1/20-4/4/20 Drill 24 inch hole w/ 1420 sx/ 491 bbls/ 1.94 yld Circ 358 bbls to surface. WO	Class C Lead cmt, then 6	615 sx/ 148 bl	ols/ 1.35 yld Clas	to 1085. Cr ss C Tail cm	nt t.		
4/4/20-4/8/20 Drill 17.5 inch ho Cmt w/ 1230 sx/ 421 bbls/ 1.9 cmt. Circ 160 bbls to surface.	2 yld Class C Lead cmt, t	hen 545 sx/ 1	29 bbls/ 1.33 yld	l Člass C Ta	il		
14. I hereby certify that the foregoing is	Electronic Submission #	IIAN OPERAT	NG LLC, sent to	the Hobbs	•		
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST				
Signature (Electronic S	Date 05/18/2020						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD Title PETROELUM ENGINEER Date 06/27/		Date 06/27/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive that the applicant to conductive the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applican	Office Hobbs						
T'.1 10 H G G G 1001 1 T'.1 10	H C C C .: 1010 1 '.			1110 11 4	1 , 1 , ,	64 11 1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #515776 that would not fit on the form

32. Additional remarks, continued

4/8/20-4/12/20 Drill 12.26 inch hole to TD 5338. Set 9.625 inch HCP-110 BTC 40 lb casing to 5335. DV tool set at 2593. Cmt w/ 1725 sx/ 705 bbls/ 2.30 yld Class C Lead cmt, then 515 sx/ 122 bbls/ 1.34 yld Class C Tail cmt. Circ 469 bbls to surface. WOC. TOC at surface. Test casing to 1500 psi for 30 minutes. Good test.

KOP 10148.

4/12/20-5/6/20 Drill 8.75 inch hole to TD 11590. Drill 8.5 inch hole to TD of well at 21537 on 5/1/20. Set 5.5 inch CYP-110 BTC 20 lb casing to 21532. Cmt w/ 930 sx/ 374 bbls/ 2.26 yld Class C Lead cmt, then 2100 sx/ 539 bbls/ 1.44 yld Class C Tail cmt. CTOC 620 ft.

5/4/20 PBTD 21530

5/6/2020 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #515776

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM01206A NMNM01206A

Agreement:

Operator: **XTO ENERGY**

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD, BLDG 5 MIDLAND, TX 79707

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873 Ph: 4326828873

Admin Contact:

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

State: County: NM LEA NM LEA

WILDCAT BONE SPRING WILDCAT - BONE SPRING Field/Pool:

Well/Facility:

BIG EDDY UNIT 29W VADER 100H Sec 16 T20S R32E Mer NMP SWSW 348FSL 235FWL 32.566935 N Lat, 103.779077 W Lon BIG EDDY UNIT 29W VADER 100H Sec 16 T20S R32E SWSW 348FSL 235FWL

32.567127 N Lat, 103.778770 W Lon