District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Pio Prazos Pd. Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division

1000 Rio Brazos District IV	Rd., Aztec,	NM 87410	ı	122	20 South St.	Francis Dr.			X	AMENDED REPORT	
1220 S. St. Fran					Santa Fe, NI						
			EST FC	R ALI	LOWABLE	AND AUTHO	T			NSPORT	
¹ Operator n	ame and A	ddress					² OGRID	Numbe	er 613	87	
Devon Energy			•				³ Reason for Filing Code/ Effective Date				
333 West She			-	<u>)2</u>			NW / 4/13/20				
	⁴ API Number				-025 G-08 S233	5233528D; Lower BS			⁶ Pool Co	97958	
⁷ Property C		8 Pro	perty Nan		023 0 00 3233	320D, LOWER D3			⁹ Well Nu		
	5487				Red Bull 29)-20 Fed				1H	
II. 10 Sur Ul or lot no.	Section 1		Range	Lot Idn	Feet from the	North/South line	Feet from	the E	ast/West li	ine County	
N	29	235	35E	200 7411	445	South	2130		West	LEA	
11 Bo	ttom Hole	Locati	on								
UL or lot	Section 7	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from	the E	ast/West li	ne County	
no. D	20	235	35E		30	North	378		West	LEA	
12 Lse Code F	¹³ Producin Coc F	le	Da	onnection ate 3/20	¹⁵ C-129 Pern	nit Number 16 0	C-129 Effec	tive Da	Date 17 C-129 Expiration Date		
	and Gas	Γranspo	rters								
18 Transpor OGRID	ter	¹⁹ Transporter Name and Address								²⁰ O/G/W	
329971		\$2000 - 1000 PM (1000 PM)								Oil	
		Oryx Permian Oil Marketing 4000 N. Big Spring, Suite 500 Midland, TX 79705							-		
					P 0k11110) c =====						
371960										Gas	
3/1300		Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201									
				3100	Million Ju, Ju	. 000, Dunus, 17					
IV. Well Completion Data				F	******	1 25 m			~		
²¹ Spud Da	- 1	²² Ready		1	²³ TD	²⁴ PBTD		foration		²⁶ DHC, MC	
11/13/19 27 Ho	ole Size	4/13/2		g & Tubin	22,160'	22,098' 29 Depth S		' - 22,0 ₄		Sacks Cement	
		\dashv			ig Silv		···		Sacks Cement		
1	7.5"	13.375"				1478'			1290 sx CIC; Circ 669 sx		
12.25"			9.625"			5370'			1370 sx cmt; Circ 641 sx		
8.75" & 8.5"			5.5"								
				5.5"		22,150	1		138	5 sx cmt; Circ 0	
						·		+	138	5 sx cmt; Circ 0	
X7 XX7 11	T (B (Tul	5.5" bing: 2-7/	8"	22,150 11,490			138	5 sx cmt; Circ 0	
V. Well 31 Date New	Test Data	a Gas Delivo		bing: 2-7/	8" Test Date	·	'	35 Tbg.	138	5 sx cmt; Circ 0	
31 Date New	Oil 32 (Gas Delive	ery Date	bing: 2-7/	Test Date	11,490	'		Pressure	³⁶ Csg. Pressure	
	Oil 32 (ery Date	bing: 2-7/		11,490	'			,	
³¹ Date New 4/13/20	Oil 32 (Gas D elivo 4/13/2	ery Date 20	33 J	Test Date 5/3/20	11,490 ³⁴ Test Leng 24 hrs	th		Pressure	³⁶ Csg. Pressure 1005 psi	
³¹ Date New 4/13/20	Oil ³² (4/13/2 38 O i 1235 b	ery Date 20 il	33 J 5 39	Fest Date 5/3/20 Water 590 bbl	11,490 34 Test Leng 24 hrs 40 Gas	th f	143	Pressure	36 Csg. Pressure 1005 psi 41 Test Method	
³¹ Date New 4/13/20 ³⁷ Choke Si ⁴² I hereby cer been complied	Oil 32 () ize tify that the with and the	4/13/2 38 Oi 1235 b rules of that the info	ery Date 20 il obl he Oil Corormation g	bing: 2-7/	Fest Date 5/3/20 Water 590 bbl Division have	11,490 34 Test Leng 24 hrs 40 Gas	th f	143	Pressure 34 psi	36 Csg. Pressure 1005 psi 41 Test Method	
³¹ Date New 4/13/20 ³⁷ Choke Si ⁴² I hereby cer been complied complete to the	Oil 32 () ize tify that the with and the	4/13/2 38 Oi 1235 b rules of that the info	ery Date 20 Il bbl he Oil Corormation good and beli	bing: 2-7/	Fest Date 5/3/20 Water 590 bbl Division have e is true and	11,490 34 Test Leng 24 hrs 40 Gas	th f	14:	Pressure 34 psi TION DIVI	36 Csg. Pressure 1005 psi 41 Test Method	
³¹ Date New 4/13/20 ³⁷ Choke Si ⁴² I hereby cer been complied complete to the Signature:	Oil 32 (4/13/2 38 Oi 1235 b rules of that the info	ery Date 20 il obl he Oil Corormation g	bing: 2-7/	Fest Date 5/3/20 Water 590 bbl Division have e is true and	11,490 34 Test Leng 24 hrs 40 Gas 1347 mcf	th f	14:	Pressure 34 psi TION DIVI	36 Csg. Pressure 1005 psi 41 Test Method	
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³¹ Date New 4/13/20 ³⁷ Choke Si ⁴² I hereby cer been complied complete to the Signature:	tify that the with and the best of my	4/13/2 4/13/2 38 Oi 1235 b rules of the the information of the knowledge of the control of t	ery Date 20 II bbl he Oil Corpornation g ge and beli	bing: 2-7/	Fest Date 5/3/20 Water 590 bbl Division have e is true and	11,490 34 Test Leng 24 hrs 40 Gas 1347 mcf	f OIL CONS	serva	Pressure 34 psi TION DIVI	36 Csg. Pressure 1005 psi 41 Test Method	
31 Date New 4/13/20 37 Choke Si 42 I hereby cer been complied complete to th Signature:	tify that the with and the best of my Rebe	4/13/2 4/13/2 38 Oi 1235 the rules of the properties of the information of the complete of	ery Date 20 II bbl he Oil Corpornation g ge and beli	asservation iven above ief.	Fest Date 5/3/20 Water 590 bbl Division have e is true and	11,490 34 Test Leng 24 hrs 40 Gas 1347 mcf Approved by:	th f OIL CON:	serva	Pressure 34 psi TION DIVI	36 Csg. Pressure 1005 psi 41 Test Method	
31 Date New 4/13/20 37 Choke Si 42 I hereby cer been complied complete to the Signature: Printed name: Title:	tify that the with and the best of my Rebe	4/13/2 38 Oi 1235 b rules of the at the information of the control of the cont	ery Date 20 II obbl the Oil Corormation g ge and beli	asservation iven above ief.	Fest Date 5/3/20 Water 590 bbl Division have e is true and	11,490 34 Test Leng 24 hrs 40 Gas 1347 mcf Approved by:	f OIL CONS	serva	Pressure 34 psi TION DIVI	36 Csg. Pressure 1005 psi 41 Test Method	