Rcvd 5/18/2020 - NMOCD District I

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

000 Rio Brazos District IV	20 South St.						X	AMENDED REPOR	RT						
220 S. St. Fran	I.					Santa Fe, N LOWABLE		гно	RIZA	ΓΙΟΝ	TO '	TRAN	ISPORT		
¹ Operator n		Addres	SS S	0110	T TILL	O WILDER	THILD ITE	1110	² OGRI			110.11	ibi Oiti	_	
Devon Energy							6137		_						
333 West She		³ Reason for Filing Code/ NW						4/13/20							
⁴ API Numbe		⁶ Pool Code						e	_						
30-025	-025 G-08 S233	3528D; Lower BS					97958								
7 Property Code 8 Property Name 325487 Red Bull							29-20 Fed) W	⁹ Well Number 2H			
II. 10 Sun		ocation	1			ned ban Es	20104				1			_	
Ul or lot no. Section		on Township		Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West lin		e County	_	
N	29			35E		445	South		216	50	West		LEA		
	ttom H								I I		av . n . C				
UL or lot			ship	Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		e County		
no. D 20		23S		35E		29	North		1655		West		LEA		
12 Lse Code F	e 13 Producing N Code F		Da		onnection ate 3/20	¹⁵ C-129 Perr	nit Number	¹⁶ C-129 Eff		ective D	pate 17		-129 Expiration Date		
III. Oil a	and Ga	s Tran	sport	ters											
18 Transpor	ter	19 Transporter Name											²⁰ O/G/W	Т	
OGRID		and Address										+	0:1	_	
329971	L	Oryx Gas Gathering Services, LLC 4000 N. Big Spring, Suite 500 Midland, TX 79705											Oil		
		·													
371960		Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201											Gas		
					3100	ivickiiiiioii 3t., .	ote. 800, Dalla	15, 17	73201						
														-	
														_	
IV. Well						²³ TD	²⁴ PBTD		25 D.	25 Perforations		_	²⁶ DHC, MC	_	
²¹ Spud Date 10/21/19		²² Ready D 4/13/20		300000000		22,020'	21,958'			,961' - 21,906'			DHC, MC		
	27 Hole Size				& Tubing Size		²⁹ Depth So				300	30 Sacks Cement		_	
				0 1101112	,	-g -sm-t	240				Sucks Cement			_	
1	7.5"				13.375"		1477'				1195 sx CIC; Circ 374 sx		CIC; Circ 374 sx		
13	2.25"				9.625"		5370'				2155 sx CIC; Circ 548 sx		CIC: Circ 548 sy		
				3.023						2133 3% 616, 6116 3 16 3%		V CIC, CII C 340 3X	_		
8.75	"			5.5"		22,010'				1385 sx CIC; Circ 0		sx CIC; Circ 0	_		
				Tuk	oing: 2-7/	8"	11	,420'							
V. Well 31 Date New			Adivo	ny Doto	33 7	Test Date	34 Tost 1	[ongt	ь I	35 The	Duo	enre I	36 Csg. Pressure	_	
	550000	32 Gas Delivery				0.000.000.000	34 Test Length		"	35 Tbg. Pressure			0		
4/13/20		4/13/		·		5/3/20	24 hrs ⁴⁰ Gas			1394 psi		si	958 psi	_	
37 Choke Size		³⁸ Oil				Water						41 Test Method			
		1442 bbl				1802 bbl 1512 mcf									
¹² I hereby cer been complied	Division have			OIL CO	NSERV.	ATION	DIVIS	ION							
complete to the						e is true and									
Signature:		Approved by: Patricia Martinez													
Printed name:		Title:													
Title:		Approval Date:													
Regualtory Analyst							7/9/2020								
E-mail Addres	R	ebecca.I	_	dvn.con	n										
Date: Phone: 405-228-8429															