Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-40316

5. Indicate Type of Lease
    STATE   X☐   FEE   ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X☐   Gas Well ☐ Other

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 S. PECOS; MIDLAND, TX. 79701

7. Lease Name or Unit Agreement Name

GEM, 8705 JV-P

8. Well Number 11H

9. OGRID Number 260297

10. Pool name or Wildcat
TEAS, BONE SPRING

4. Well Location

Unit Letter_H : 1980 feet from the NORTH line and 660 feet from the EAST line.

Section 2 Township 20S Range 33E NMPM   County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
        3,588'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS.X   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/2012: SPUD WELL
3/10/2012: DRILLED 17 ½" HOLE. SET 13 3/8" 54.5# J-55 STC CASING @ 1,391' WITH 1,520 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.
3/16/2012: DRILLED 12 ¼" HOLE. SET 9 5/8" 40# J-55 LTC CASING @ 3,290' WITH 975 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.
4/12/2012: DRILLED 8 ¾" HOLE. SET 7" 29# HCL-80 LTC CASING @ 10,365' WITH 1,365 SACKS OF CEMENT. FULL CIRC THROUGHOUT 1ST STAGE, CEMENT DID NOT CIRCULATE. OPEN DV TOOL @ 3,718'. CP @ 3,718' WITH 250 SACKS CEMENT.
4/25/2012: DRILLED 6 1/8" HOLE. TD REACHED 4/23/2012 = 14,369. PBTD=14,276. SET 4 ½" 11.6# HCP-110 BTC LINER FROM 9,605' – 14, 364' WITH 300 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.
4/27/2012: RIG RELEASED

Spud Date: 3/6/2012   Rig Release Date: 4/27/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Katy Reddell*   TITLE: REGULATORY ANALYST   DATE: 6/18 2020

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: Patricia Martinez   TITLE LM II   DATE 7/15/2020

Conditions of Approval (if any):