

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD EA 18 19 FED COM P15 16H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-44088-00-S1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		10. Field and Pool or Exploratory Area SANDERS TANK-UPR WOLFCAMP
3b. Phone No. (include area code) Ph: 432-687-7655		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26S R33E NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests to permanently relocate the oil FMP for Train 2B at Salado Draw CTB 19 (SD EA 18 19 FED COM P15 20H, API: 30-025-44091) from the Heater Treater Coriolis Meter to the Test Separator Coriolis Meter (SN: 14902616).

In April and May, we replaced the Level Transmitters, upgraded and replaced the Control Valve, and optimized the Program that controls the Heater Treater's level but we continued to encounter issues with proving the Heater Treater's Coriolis Meter. The only alternative for successful proving of the Oil FMP is permanently move it.

Due to the nature of Salado Draw CTB 19, the Test Separator will only ever have this single well flowing through it, and it will be the well dedicated to Train 2B. The piping will not allow any bypass of the well around the Test Separator.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #519024 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/22/2020 (20DLM0378SE)	
Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> <u>DEBORAH MCKINNEY</u>	Title <u>LEGAL INSTRUMENTS EXAMINER</u>	Date <u>06/22/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted - KMS NMOCD

Additional data for EC transaction #519024 that would not fit on the form

32. Additional remarks, continued

We have had no issues with proving the Test Separator's Coriolis meter in the past. The meter will have the necessary instrumentation in accordance with the BLM operations support group.

Please see previously approved sundries EC # 504259 and 510725 for reference.

Revisions to Operator-Submitted EC Data for Sundry Notice #519024

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FAC NOI	FAC NOI
Lease:	NMNM27506	NMNM27506
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SANDERS TANK;UPR WOLFCAMP	SANDERS TANK-UPR WOLFCAMP
Well/Facility:	SD EA 18 19 FED COM P15 16H Sec 18 T26S R33E Mer NMP NENE 455FNL 980FEL	SD EA 18 19 FED COM P15 16H Sec 18 T26S R33E NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon