

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM117558

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. Email: rebecca.deal@dvn.com			8. Lease Name and Well No. RED BULL 29-20 FED 2H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-228-8429	9. API Well No. 30-025-45905		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 29 T23S R35E Mer SESW 445FSL 2160FWL At top prod interval reported below Sec 29 T23S R35E Mer SESW 55FSL 1671FWL At total depth NWNW 29FNL 1655FWL			10. Field and Pool, or Exploratory WC-025 G-08 S233528D; LBS		
14. Date Spudded 10/21/2019			15. Date T.D. Reached 11/10/2019	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/13/2020	17. Elevations (DF, KB, RT, GL)* 3428 GL
18. Total Depth: MD 22020 TVD 11613		19. Plug Back T.D.: MD 21958 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1477		1195		0	374
12.250	9.625 J-55	40.0	0	5370	3842	2155		0	548
8.750	5.500 P-110EC	20.0	0	22010		1385		4471	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11420							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11961	21906	11961 TO 21906		1234	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11961 TO 21906	17,423.670 PROP. 0BBL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/2020	05/03/2020	24	→	1442.0	1512.0	1802.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1394 SI	Csg. Press. 958.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 1049	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514785 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1153	1516	BARREN	RUSTLER	1153
SALADO	1516	5245	BARREN	SALADO	1516
B/SALT	5245	5371	BARREN	B/SALT	5245
DELAWARE	5371	8886	OIL/GAS	DELAWARE	5371
BONE SPRING	8886		OIL/GAS	BONE SPRING	8886

32. Additional remarks (include plugging procedure):

Intermediate Csg as follows: TD 12-1/4? hole @ 5380?. RIH w/ 107 jts 9-5/8? 40# J-55 BTC csg & 19 jts 9-5/8? 40# P-110EC BTC csg, set @ 5370?.

Production Csg as follows: TD 8 3/4? hole @ 12,677? & 8 1/2? hole @ 22,020?. RIH w/ 253 jts 5-1/2? 20# P-110EC VAM 21 HT csg & 223 jts 5-1/2? 20# P-110EC DWC/C IS+ csg, set @ 22,010?.

See attached as-drilled C-102 and Directional Plan

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514785 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514785 that would not fit on the form

32. Additional remarks, continued

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.