

Form 3160-4
(August 2007)

Rec'd 05/18/2020 - NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM117558

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. Email: rebecca.deal@dvn.com			8. Lease Name and Well No. RED BULL 29-20 FED 4H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-228-8429	9. API Well No. 30-025-45907		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 29 T23S R35E Mer SWSE 335FSL 1340FEL At top prod interval reported below Sec 29 T23S R35E Mer SESE 35FSL 352FEL At total depth Sec 20 T23S R35E Mer NENE 44FNL 948FEL			10. Field and Pool, or Exploratory WC-025 G-08 S233528D; LBS		
14. Date Spudded 11/10/2019	15. Date T.D. Reached 11/28/2019	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/14/2020	17. Elevations (DF, KB, RT, GL)* 3398 GL		
18. Total Depth: MD 22110 TVD 11554	19. Plug Back T.D.: MD 22045 TVD	20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1427		1135		0	436
12.250	9.625 J-55	40.0	0	5369	3845	1815		1420	0
8.750	5.500 P-110EC	20.0	0	22097		2380		0	14

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11524							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11900	21986	11900 TO 21986		1234	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11900 TO 21986	17,206,406# PROP. 0BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2020	05/03/2020	24	→	707.0	697.0	1371.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 781 SI	Csg. Press. 226.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 986	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514802 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1153	1516	BARREN	RUSTLER	1153
SALADO	1516	5245	BARREN	SALADO	1516
B/SALT	5245	5371	BARREN	B/SALT	5245
DELAWARE	5371	8886	OIL/GAS	DELAWARE	5371
BONE SPRING	8886		OIL/GAS	BONE SPRING	8886

32. Additional remarks (include plugging procedure):

BLM witnessed cmt returns on Intermediate string.

Intermediate Csg as follows: TD 12-1/4? hole @ 5382?. RIH w/ 108 jts 9-5/8? 40# J-55 BTC csg & 20 jts 9-5/8? 40# P-110EC BTC csg, set @ 5369?.

Production Csg as follows: TD 8 3/4? hole @ 18,500? & 8 1/2? hole @ 22,110?. RIH w/ 260 jts 5-1/2? 20# P-110EC VAM 21 HT csg & 231 jts 5-1/2? 20# P-110EC DWC/C IS+ csg, set @ 22,097?.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514802 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514802 that would not fit on the form

32. Additional remarks, continued

See attached as-drilled C-102 and Directional Plan