

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>OUTLAND WCA STATE UNIT 11-2</b>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____								6. Well Number: <b>5H</b>		
8. Name of Operator <b>CHISHOLM ENERGY OPERATING, LLC</b>						9. OGRID <b>372137</b>				
10. Address of Operator <b>801 CHERRY STREET, SUITE 1200-UNIT 20</b> <b>FORT WORTH, TX 76102</b>						11. Pool name or Wildcat (98317) <b>WC-025 G-09 S2134110; UPR WOLFCAMP</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	11	21S	34E		125	SOUTH	1685	EAST	LEA
<b>BH:</b>	I	2	21S	34E		2529	SOUTH	1310	EAST	LEA
13. Date Spudded 12/04/2019	14. Date T.D. Reached 02/20/2020		15. Date Rig Released 02/24/2020		16. Date Completed (Ready to Produce) 03/30/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3672 GR		
18. Total Measured Depth of Well 18900 MD/11664 TVD			19. Plug Back Measured Depth 18787 MD/11664 TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA; CBL; MWD		
22. Producing Interval(s), of this completion - Top, Bottom, Name WC-025 G-09 S2134110; UPR WOLFCAMP : 18760'-11830'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94# J-55		1665'		26"		2992		0
13.375"		68# J-55		5452'		17.5		1455		0
9.625"		40# HCL-80		10558'		12.25"		1903		0
4.5"		13.5# P-110		18791'		7.625"		1315		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET
7.635"	9746'	11714'		254						
26. Perforation record (interval, size, and number) 0.42", 56 HOLES /STAGE 38 STAGES/2131 TOTAL HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						18760'-11830'		2775 BBLS HCl + 257462 BBLS SW W/		
								5902760# 100 MESH + 2979665# 40/70		
								SAND		
<b>28. PRODUCTION</b>										
Date First Production Oil-05/11/2020 Gas-05/12/2020		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )  FLOWING				Well Status ( <i>Prod. or Shut-in</i> )  PROD				
Date of Test 06/26/2020	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 922	Gas - MCF 9520	Water - Bbl. 1482	Gas - Oil Ratio 10,325			
Flow Tubing Press. 0	Casing Pressure 1150	Calculated 24-Hour Rate	Oil - Bbl. 922	Gas - MCF 9520	Water - Bbl. 1482	Oil Gravity - API - ( <i>Corr.</i> ) 54.5				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) SOLD & FLARED								30. Test Witnessed By 3D OILFIELD SERVICES		
31. List Attachments DIRECTIONAL SURVEY, CBL,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name JENNIFER ELROD   Title SR. REGULATORY ANALYST   Date 07/14/2020										
Signature <i>Jennifer Elrod</i> E-mail Address JELROD@CHISHOLMENERGY.COM										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>RUSTLER-1665' TVD</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt <u>SALADO-2090' TVD</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3655' TVD</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand <u>5435' TVD</u>	T. Morrison	
T. Drinkard	T. Bone Springs <u>8167' TVD</u>	T. Todilto	
T. Abo	T. Capitan Reef - <u>4085' TVD</u>	T. Entrada	
T. Wolfcamp <u>11198' TVD</u>	T. <u>1st Bone Spring-9434' TVD</u>	T. Wingate	
T. Penn	T. <u>2nd Bone Spring -9675' TVD</u>	T. Chinle	
T. Cisco (Bough C)	T. <u>3rd Bone Spring-10351' TVD</u>	T. Permian	

T. Wolfcamp Carb -11305'TVD

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology