

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM114990

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**  
Email: **rebecca.deal@dvn.com**

3. Address **P O BOX 250** 3a. Phone No. (include area code)  
**ARTESIA, NM 88201** Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **450FNL 870FWL 32.078495 N Lat, 103.514725 W Lon**  
At top prod interval reported below **100FNL 360FWL 32.079460 N Lat, 103.516373 W Lon**  
At total depth **20FSL 360FWL 32.065277 N Lat, 103.516373 W Lon**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**JAYHAWK 6-7 FED 14H**

9. API Well No.  
**30-025-45546-00-S1**

10. Field and Pool, or Exploratory  
**BOBCAT DRAW-UPR WOLFCAMP**

11. Sec., T., R., M., or Block and Survey or Area **Sec 6 T26S R34E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **04/27/2019** 15. Date T.D. Reached **06/25/2019** 16. Date Completed  D & A  Ready to Prod.  
**01/15/2020**

17. Elevations (DF, KB, RT, GL)\*  
**3315 GL**

18. Total Depth: MD **23085** TVD **12825** 19. Plug Back T.D.: MD **23085** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55  | 54.5        | 0        | 905         |                      | 1129                        |                   | 0           | 468           |
| 9.875     | 8.625 P110   | 32.0        | 0        | 12761       |                      | 905                         |                   | 0           | 23            |
| 7.875     | 5.500 P110EC | 20.0        | 0        | 23070       |                      | 1797                        |                   | 13383       | 0             |
|           |              |             |          |             |                      |                             |                   |             |               |
|           |              |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation          | Top          | Bottom      | Perforated Interval   | Size | No. Holes  | Perf. Status |
|--------------------|--------------|-------------|-----------------------|------|------------|--------------|
| A) <b>WOLFCAMP</b> | <b>13102</b> | <b>2285</b> | <b>13102 TO 22885</b> |      | <b>888</b> | <b>OPEN</b>  |
| B)                 |              |             |                       |      |            |              |
| C)                 |              |             |                       |      |            |              |
| D)                 |              |             |                       |      |            |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval        | Amount and Type of Material        |
|-----------------------|------------------------------------|
| <b>13102 TO 22885</b> | <b>23,223,250# PROP. 0BBL ACID</b> |
|                       |                                    |
|                       |                                    |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL       | Gas MCF       | Water BBL     | Oil Gravity Corr. API | Gas Gravity | Production Method      |
|---------------------|-------------------|--------------|-----------------|---------------|---------------|---------------|-----------------------|-------------|------------------------|
| <b>01/15/2020</b>   | <b>02/08/2020</b> | <b>24</b>    |                 | <b>2391.0</b> | <b>4654.0</b> | <b>6969.0</b> |                       |             | <b>FLOWS FROM WELL</b> |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL       | Gas MCF       | Water BBL     | Gas:Oil Ratio         | Well Status |                        |
| <b>SI</b>           |                   |              |                 | <b>2391</b>   | <b>4654</b>   | <b>6969</b>   | <b>1947</b>           | <b>DRG</b>  |                        |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              |                 |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| <b>SI</b>           |                   |              |                 |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503200 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation    | Top   | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|--------------|-------|--------|------------------------------|--------------|-------------|
|              |       |        |                              |              | Meas. Depth |
| RUSTLER      | 896   | 1258   | BARREN                       | RUSTLER      | 896         |
| SALADO       | 1258  | 4940   | BARREN                       | SALADO       | 1258        |
| BASE OF SALT | 4940  | 5189   | BARREN                       | BASE OF SALT | 4940        |
| DELAWARE     | 5189  | 9443   | OIL/GAS                      | DELAWARE     | 5189        |
| BONE SPRING  | 9446  | 12471  | OIL/GAS                      | BONE SPRING  | 9443        |
| WOLFCAMP     | 12471 |        | OIL/GAS                      | WOLFCAMP     | 12471       |

32. Additional remarks (include plugging procedure):

See attached as-drilled C-102 and Directional Plan

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #503200 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**  
**Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/04/2020 (20CRW0071SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #503200

|                                   | <b>Operator Submitted</b>  | <b>BLM Revised (AFMSS)</b>   |
|-----------------------------------|--|--|
| Lease:                            | NMNM114990   | NMNM114990   |
| Agreement:                        |  |  |
| Operator:                         | DEVON ENERGY PRODUCTION CO, LP<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102<br>Ph: 405-228-8429 | DEVON ENERGY PRODUCTION COM LP<br>P O BOX 250<br>ARTESIA, NM 88201<br>Ph: 575-748-1854     |
| Admin Contact:                    | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429             | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429 |
| Tech Contact:                     | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429             | REBECCA DEAL<br>REGULATORY ANALYST<br>E-Mail: rebecca.deal@dvn.com<br><br>Ph: 405-228-8429 |
| Well Name:<br>Number:             | JAYHAWK 6-7 FED<br>14H   | JAYHAWK 6-7 FED<br>14H   |
| Location:                         |  |  |
| State:                            | NM   | NM   |
| County:                           | LEA  | LEA  |
| S/T/R:                            | Sec 6 T26S R34E Mer  | Sec 6 T26S R34E Mer NMP  |
| Surf Loc:                         | NWNW 450FNL 870FWL   | 450FNL 870FWL 32.078495 N Lat, 103.514725 W Lon  |
| Field/Pool:                       | BOBCAT DRAW; UWC   | BOBCAT DRAW-UPR WOLFCAMP   |
| Logs Run:                         | CBL  | CBL  |
| Producing Intervals - Formations: | WOLFCAMP   | WOLFCAMP   |
| Porous Zones:                     | RUSTLER<br>SALADO<br>B/SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                                     | RUSTLER<br>SALADO<br>BASE OF SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                   |
| Markers:                          | RUSTLER<br>SALADO<br>B/SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                                     | RUSTLER<br>SALADO<br>BASE OF SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP                   |