

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46403
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Winnebago 30 State Com
8. Well Number 503H
9. OGRID Number 372165
10. Pool name or Wildcat Ojo Chiso; Bone Spring South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464 GR

OCB - HOBBS
05/04/2020
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Centennial Resource Production, LLC	
3. Address of Operator 1001 17th Street, suite 1800, Denver, CO 80202	
4. Well Location Unit Letter N : 301 feet from the South line and 1964 feet from the West line Section 30 Township 22S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/20 Test prod casing to 10,500 psi for 30 min, good test.

02/20/20 - 03/02/20 Perf & Frac 42 stages 10,536 - 20,361 w/ 23,502,648 gals slick water, 26,690,730# 100 mesh sand. 2256 holes.

3/05/20 Drill out plugs out. PBTD @ 20,370.

3/07/20 Turn well over to production. Flowing casing.

Entered - PM NMOCD

Spud Date:

12/10/19

Rig Release Date:

01/27/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE **Regulatory Analyst**

DATE **03/12/20**

Type or print name **Michelle Gonzales-Nguyen** E-mail address: **michelle.gonzales@cdevinc.com** PHONE: **720-499-1565**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):