

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO.		30-025-46276	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		Pork Pie State Com 6. Well Number: 704H			
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator			9. OGRID		
COG Operating LLC			229137		
10. Address of Operator			11. Pool name or Wildcat		
2208 W. Main Street Artesia, NM 88210			WC-025 G-09 S243532M; WOLFBONE		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	15	24S	35E	
BH:	B	10	24S	35E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
11/19/19	12/6/19	12/10/19		5/19/20	
17. Elevations (DF and RKB, RT, GR, etc.)		3337' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
22,235'		22,105'		Yes	
21. Type Electric and Other Logs Run		None			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
12,381-22,080' Wolfbone					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84#	985'	20"	1220 sx	
10 3/4"	45.5#	5264'	13 1/2"	2920 sx	
7 5/8"	29.7#	11566'	9 7/8"	1025 sx	
5 1/2"	23#	22220'	6 3/4"	1555 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
			DEPTH SET		
			11332'		
			PACKER SET		
			11322'		
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12,381 – 22,080' (1470)			DEPTH INTERVAL		
			12,381-22,080'		
			AMOUNT AND KIND MATERIAL USED		
			Acdzw/147,622 gal 7 1/2%; Frac with 19,753,303# sand & 23,563,247 gal fluid		
PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5/27/20		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 Hrs	Oil - Bbl	Gas - MCF
5/27/20	24	12/64"		562	763
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
3000#	3006#		562	763	3936
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					Juan Villalobos
31. List Attachments					
Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
					12/10/19
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Amanda Avery</i>		Name: Amanda Avery		Title Regulatory Analyst	
E-mail Address: aavery@concho.com				Date 6/23/2020	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Southeastern New Mexico		
T. Rslr	977'	T. Canyon	T. Charkey	T. Penn A"	
T. Salt	1338'	T. Strawn	T. 3 rd Bone Spring	T. Penn. "B"	
B. Salt	4983'	T. Atoka	T. V Sand	T. Penn. "C"	
T. Yates		T. Miss	T. 3 rd Bone SpringW	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Wolfcamp	T. Leadville	
T. Queen		T. Silurian	T. Wolfcamp Lith	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Rustler	T. Mancos	T. McCracken	
T. Glorieta		T. Lamar 5242'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Bell Canyon 5306'	Base Greenhorn	T. Granite	
T. Blinebry		T. Cherry Canyon 6109'	T. Dakota		
T. Tubb		T. Brushy Canyon 7635'	T. Morrison		
T. Drinkard		T. Bone Spring GL 8932'	T. Todilto		
T. Abo		T. 1 st Bone Spring 9909'	T. Entrada		
T. Wolfcamp		T. 2nd Bone Spring 10674'	T. Wingate		
T. Penn		T. 3rd Bone Spring 11711'	T. Chinle		
T. Cisco (Bough C)		T. Wolfcamp 12103'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology