

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM19858
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. HAWK 35 FED 708H
9. API Well No. 30-025-46842-00-X1
10. Field and Pool or Exploratory Area PERMIAN
11. County or Parish, State LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES INCORPORATED Contact: EMILY FOLLIS E-Mail: emily_follis@eogresources.com	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.636.3600
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R33E NENE 295FNL 1225FEL 32.180527 N Lat, 103.538536 W Lon	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04-03-2020 8-3/4" hole  
Intermediate Hole @ 11,944' MD, 11,833' TVD  
Casing shoe @ 11,929' MD  
Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 986')  
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (986' - 11,929')  
Stage 1: Cement w/ 415 sx Class H (1.20 yld, 15.6 ppg)  
Test casing to 2,720 psi for 30 min -GOOD Did not circ cement to surface, TOC @ 7,000' by Calc  
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.51 yld, 14.8 ppg)  
Stage 3: Top out w/ 200 sx Class C(1.38 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 33' by Echometer Resume drilling 6-3/4 hole

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #509980 verified by the BLM Well Information System</b> <b>For EOG RESOURCES INCORPORATED, sent to the Hobbs</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 04/07/2020 (20PP1984SE)</b>	
Name (Printed/Typed) EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/07/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 05/01/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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10. Field and Pool or Exploratory Area 98092 WC025 G09 S2433361
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04-04-2020 6-3/4 hole  
04-04-2020 Production Hole @ 17,863' MD, 12,427' TVD  
Casing shoe @ 17,846' MD, 12,427' TVD  
Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,452') (MJ @ 11,977' and 17,429')  
Ran 5-1/2", 20#, ICYP-110 TLW (11,452' - 11,977')  
Ran 5-1/2", 20#, ECP-110 DWC (11,977' - 17,846')  
Lead Cement w/ 545 sx Class H(1.19 yld, 14.5 ppg)  
Did not circ cement to surface, TOC @ 10,804' by Calc Waiting on CBL  
RR 4-14-2020 Completion to follow

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #511320 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs</b>	
Name (Printed/Typed) EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/17/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
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