Rec'd 7/21/2020 - NMOCD							
June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM122622			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	7. If Unit or CA/Agree	ment, Name and/or No.					
1. Type of Well □ Gas Well □ Other					8. Well Name and No. DOGWOOD 26 FED COM 747H		
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-47009-00-X1		
3a. Address 3b. Phone No PO BOX 2267 Ph: 432.63 MIDLAND, TX 79702 Ph: 432.63			6.3600 PERMIAN			Exploratory Area	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, State		
Sec 26 T26S R33E NWNW 29 32.021008 N Lat, 103.549194			LEA COUNTY, 1	NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	-	raulic Fracturing	Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	_	v Construction	🗖 Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans Convert to Injection	🗖 Plug 🗖 Plug	g and Abandon	 Temporarily Abandon Water Disposal 		Drining operations	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/09/2020 8-3/4" HOLE 04/09/2020 Intermediate Hole @ 11,765' MD, 11,757' TVD Casing shoe @ 11,750' MD Ran 7-5/8", 29.7#, ICYP-110 MO-FXL Stage 1: Lead Cement w/ 505 sx Class H (1.22 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - GOOD,Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 227 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 46' by Echometer RESUME DRILLING 6-3/4" HOLE 14. Thereby certify that the foregoing is true and correct. 							
Electronic Submission #510841 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2020 (20PP2055SE) Name(Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR							
Signature (Electronic Submission) Date 04/14/2020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 05/01/202		Date 05/01/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	(Instructions on page 2) ** BLM REVISED **						

Revisions to Operator-Submitted EC Data for Sundry Notice #510841

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122622	NMNM122622
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432.636.3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432.636.3600
Location: State: County:	NM LEA COUTNY	NM LEA
Field/Pool:	98097 SANDERS TANK UPP WC	PERMIAN SANDERS TANK-UPR WOLFCAMP
Well/Facility:	DOGWOOD 26 FED COM 747H Sec 26 T26S R33E 250FNL 758FWL	DOGWOOD 26 FED COM 747H Sec 26 T26S R33E NWNW 250FNL 758

8FWL 32.021008 N Lat, 103.549194 W Lon