Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMPL	LETION	)K KE	:COI	WPLEII	ON RE	:PORT	AND LO	G			MNM1274		
1a. Type		Oil Well	_			_	Other	<b>—</b> DI	D 1 =	<b>D</b> :00 I	,	6. If I	ndian, All	ottee or	Tribe Name
b. Type of Completion   New Well   Work Over   Deepen   Plug Back   Diff. Resvr.  Other									esvr.	7. Unit or CA Agreement Name and No.					
	of Operator REDEV OPER	RATING,	LLC E	-Mail: d		Contact: (a@amere			A			8. Lea	ase Name a	and We	ll No. 36 05 FED COM 101F
3. Addres	s 2901 VIA AUSTIN,			00				Phone No 737-300	o. (include a 0-4700	rea code	)	9. AP	I Well No		30-025-46288
Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 5 T25S R36E Mer NMP											10. Field and Pool, or Exploratory JAL; WOLFCAMP WEST				
At surface NWNW 233FNL 230FWL 32.166040 N Lat, 103.294758 W Lon Sec 5 T25S R36E Mer NMP At top prod interval reported below NWNW 610FNL 231FWL 32.165014 N Lat, 103.294760 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R36E Mer NMP				
At top prod interval reported below MWWW 010FNL 231FWL 32.103014 N Lat, 103.294700 W L011 Sec 8 T25S R36E Mer NMP At total depth SWSW 58FSL 206FWL 32.137849 N Lat, 103.295028 W Lon											12. County or Parish LEA NM			13. State NM	
14. Date Spudded 10/30/2019  15. Date T.D. Reached 12/31/2019  16. Date Completed □ D & A ■ Ready to Prod. 01/30/2020										Prod.	17. Elevations (DF, KB, RT, GL)* 3241 GL				
18. Total	Depth:	MD TVD	21598 11617		19.	Plug Back	T.D.:	MD TVD	2159 1161		20. Dep	th Brid	ge Plug Se		MD TVD
21. Type GAMI	Electric & Oth MA	er Mecha	nnical Logs R	un (Sub	mit co	py of each	)		2	Was	well cored DST run? ctional Sur	Ĭ	No No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
3. Casing	and Liner Rec	ord (Repe	ort all strings I			<b>5</b>	I <sub>a</sub> .	a .			T 61	,, , T			
Hole Size	ize Size/Grade		Wt. (#/ft.)		Top Bottom (MD)		ı ~	Cementer epth	No. of S Type of C	ement (BB			Cement 7	Гор*	Amount Pulled
6.75			<del>                                     </del>		0	2159 151		21598 1513		1260 1600				0	
	17.500 13.375 J55 12.250 10.750 L80		1	<del>                                     </del>	0	527		5277		450				0	
9.87	9.875 7.625 L80		29.7		0	1066	3	10663		1200				0	
24. Tubin	ng Record  Depth Set (N	<u>m, I r</u>	<u> </u>	(A (TD))	G:		4.6.0	<u></u>		(A (TD))		T 5	1.6.00	<u>,                                    </u>	2.1.2.4.4.00)
Size	Packer Depth	(MD)	Siz	ze Dej	oth Set (M	1D) P	D) Packer Depth (N		MD) Size		Depth Set (MD)		Packer Depth (MD)		
25. Produ	cing Intervals					2	6. Perfora	ation Reco	ord						
	Formation		Тор			Bottom		Perforated Interval			Size				Perf. Status
A) B)	WOLFO	CAMP	11698		21533		11698 TO 215			1533	0.490		5132	OPEN	<u> </u>
C)															
D)															
27. Acid,	Depth Interv		ment Squeeze	e, Etc.				Δ.	mount and T	vma of N	Notoriol				
			533 30,993,6	664 LBS	PRO	PPANT, 75	7,609 BBI			ypc or iv	TatCHai				
28. Produ	ction - Interval	Α													
Date First	First Test Hours		Test Production	est Oil roduction BBL		Gas Wate MCF BBL		Oil Gravity Corr. API		Gas	Gas Gravity		Production Method		
02/06/2020	1	24	- Suddetion	1952	- 1	2514.0	1915.0		41.8	Giavil	, 	FLOWS FROM WELL			
hoke Tbg. Press. ze Flwg. 210		Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:O Ratio	l Well Sta		tatus				
128	SI	200.0		195	- 1	2514	1915	I		F	POW				
	uction - Interva		Test	Oil	L	Gae	Water	Oil Gr	ravity	Gas	1	Producti:	on Method		
Produced			Production			Gas MCF	BBL	Corr.		Gravity		rroductio	m iviculod		
Choke ize	Tbg. Press. Flwg.					Well S	tatus								
	I CT				- 1		1			1					

28b. Prod	luction - Interv	al C												
Date First Produced	st Test Hours		Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity		Production Method				
- Todacca		rested		BBE	Wici	BBE	Con. 711 1	Giavity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Status						
28c. Prod	uction - Interv	al D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity		Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well St	atus					
29. Dispo	sition of Gas(	Sold, used	for fuel, vent	ed, etc.)	<u>I</u>									
	nary of Porous	Zones (In	clude Aquife	rs):				I	31. For	rmation (Log) Markers				
tests,						ntervals and all flowing and sh	drill-stem out-in pressures							
	Formation	Тор	Bottom Descriptions, Co.			, Contents, etc.		Name						
ANHYDR ANHYDR LIMESTO SANDS/S LIMESTO WOLFCA	NE/DOLOMI ILTS/LIMES NE/MINOR S	TE TONE SANDS &	11582	940 1902 5198 5432 11307 11582	SIL		NE, OIL/NAT. G NE, OIL/NAT. G		SA LA BE BR BO	IHYDRITE LT MAR ELL CANYON LUSHY CANYON DNE SPRING DLFCAMP	1430 1902 5198 5432 6926 11307 11582			
1. Ele 5. Su	e enclosed atta ectrical/Mecha ndry Notice fo by certify that	nnical Logs or plugging	and cement	verification hed informa	tion is comp	578 Verified b	sis	7 Crom all a	tion Sy	e records (see attached instruction				
Name	(please print)	SHANE I	MCNEELY	r yr Ar	· · · · · · · · · · · · · · · · · · ·	OI ENATIN	Title OPE			GINEER				
Signa	Signature (Electronic Submission)								Date <u>04/30/2020</u>					
		,		,	212, make it	t a crime for an			villfully	to make to any department or a	igency			

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.