

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BIGGERS FEDERAL 215H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: NICKY FITZGERALD E-Mail: nicky.fitzgerald@matadorresources.com		9. API Well No. 30-025-44484-00-X1
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 972-371-5448 Ext: 5448	10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R35E SWSW 353FSL 523FWL 32.124249 N Lat, 103.413528 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB0001079
Surety Bond No: RLB0015172

2/23/2020: Spud Well.

2/24/2020: TD 17 1/2? surface hole @ 1025?, Run total of 24 jts, 13 3/8", 54.5#, J-55, BTC csg t/ 1010'

2/25/2020: Test csg 1500 psi 30 min OK, R/D Bop tester

2/26/2020-3/1/2020: TD 9 7/8? hole @ 9,782'

Entered - KMS NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #522765 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3115SE)	
Name (Printed/Typed) NICKY FITZGERALD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/23/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 07/29/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #522765 that would not fit on the form

32. Additional remarks, continued

3/1/2020-3/4/2020: TD 8 ?? hole @ 12,095'

3/05/2020: Run 8 jts total 7 5/8" 29.70# P-110 VAM HTF-NR to 369': Continue running 7 5/8" 29.70# P-110 Vam HTF-NR to 2501'. Total 55 jts. XO, 101 jts 7 5/8" 29.70 P-110 Buttress threads t/ 6,677'

3/06/2020: Continue running 174 jts + 1 pup joint of 7 5/8" 29.70 P-110 Buttress threads t/ 12,080'. Test lines t/ 5000 psi. Pump 20 bbls tuned spacer @ 10.0 PPG. Mix and pump Lead cmt w/ 1165 sks (712 bbls) yield 3.43 mix water 21.25 @ 10.8 ppg. Mix and pump Tail cmt w/ 220 sks (54 bbls) yield 1.375, mix water 6.51 @ 13.5 ppg. Shut down and drop cmt plug. Displace w/ 557 bbls FW, bump plug w/ 2200 psi, and press up t/ 2600 psi. Inflate packer. Held 5 min, bleed 5.25 bbls back to cement unit (floats held). Got 100 bbls cmt at surface. Drop cancellation sleeve and wait 30 minutes. Pressure up to 1500 psi hold 5 min and bleed off pressure plug set.

3/7/2020 Back out landing jt, LD csg bails and elevators, MU pack off assembly and set same. Test lower seal to 8500 psi 10 min OK. MU test plug and test upper seal 10,000 psi 10 min OK LD test plug.

3/7/2020-3/14/2020: TD 6 ?? hole @ 17,728'

3/15/2020: RIH w/ 5 -1/2", 20#, P110, TLW csg to 17,713'

3/16/2020: Test lines t/ 9000 psi. Pump 60 bbls of 11.8 ppg spacer. Mix and pump Lead cmt w/ 450 sks (137 bbls) yield 1.71, mix water 8.96 @ 12.5 ppg. Mix and pump Tail cmt w/ 495 sks (120 bbls) yield 1.36, mix water 6.62 @ 13.5 ppg. Shut down and drop plug. Displace w/ 390 bbls FW, bump plug w/ 4,310 psi, and press up 500 psi t/ 4,900 psi. Full returns throughout job. Shut in for 5 min, bleed back 6.5 bbls, floats held.

3/17/2020: Rig release @ 06:00

*See attached Casing and Cementing Actuals.

Revisions to Operator-Submitted EC Data for Sundry Notice #522765

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM136226	NMNM136226
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5448	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Cell: 972-371-5448 Ph: 972-371-5448 Ext: 5448
Tech Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Cell: 972-371-5448 Ph: 972-371-5448 Ext: 5448
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	DOGGIE DRAW;WOLFCAMP	DOGIE DRAW-DELAWARE
Well/Facility:	BIGGERS FEDERAL 215H Sec 18 T25S R35E 353FSL 523FWL	BIGGERS FEDERAL 215H Sec 18 T25S R35E SWSW 353FSL 523FWL 32.124249 N Lat, 103.413528 W Lon

Biggers Federal #215H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
2/23/2020	SURF	Fresh Water	54.50	J-55	17-1/2"	13-3/8"	0	1010'	42.5	1500	505	1.82	350	1.32	855	C	0	Circ	100	425	
3/5/2020	INT 1 Top	Diesel Brine Emulsion	29.70	P-110	9-7/8"	7-5/8"	0	9,597'	36.0	1500	1165	3.38	220	1.37	1385	C	0	Circ	100	410	
3/5/2020	INT 1 Bot	Diesel Brine Emulsion	29.70	P-110	8-3/4"	7-5/8"	9,597'	12,080'	-	-	-	-	-	-	-	-	-	-	-	-	-
3/16/2020	PROD	Oil-Based Mud	20.00	P-110	6-3/4"	5-1/2"	0	17,713'	-	-	450	1.71	495	1.36	945	C	1780'	Calc	0	-	-

Top of Prod Casing Float Collar (feet):	17,616'
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