

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017  1. WELL API NO. 30-025-40316  2. Type of Lease X <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name GEM 8705 JV-P  6. Well Number: 11H				
7. Type of Completion: X <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator BTA OIL PRODUCERS, LLC						9. OGRID 260297				
10. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701						11. Pool name or Wildcat TEAS, BONE SPRING <span style="float: right;">KZ</span>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	H	2	20S	33E		1980	N	660	E	LEA
<b>BH:</b>	F	2	20S	33E		1980	N	330	W	LEA
13. Date Spudded 3/6/2012	14. Date T.D. Reached 4/23/2012		15. Date Rig Released 4/27/2012			16. Date Completed (Ready to Produce) 5/27/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3588 GR		
18. Total Measured Depth of Well 14,369			19. Plug Back Measured Depth 14,276			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,655' – 12,794' BONE SPRING										
23. <b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5 LBS		1,391'		17 1/2"		1,520 SACKS		
9 5/8"		40 LBS		3,290'		12 1/4"		975 SACKS		
7"		29 LBS		10,365'		8 3/4"		1,615 SACKS		
24. <b>LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. <b>TUBING RECORD</b>			
4 1/2"	9,605'	14,364'		300			SIZE		DEPTH SET	PACKER SET
							2 7/8		9,752'	9,752'
26. Perforation record (interval, size, and number) 9,605 – 14,364						27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						14,364'		1,088,847 VERSAPROP; 41,400 TOTAL FLUID.		
28. <b>PRODUCTION</b>										
Date First Production 5/27/2012		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) FLOWING					Well Status ( <i>Prod. or Shut-in</i> ) PROD			
Date of Test 7/23/2012	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl. 211	Gas - MCF 0	Water - Bbl. 390	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 45 PSI	Calculated 24- Hour Rate	Oil - Bbl. 211	Gas - MCF 0	Water - Bbl. 390	Oil Gravity - API - ( <i>Corr.</i> ) 50				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) SOLD								30. Test Witnessed By		
31. List Attachments AS-DRILLED PLAT; SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 4/27/2012		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Printed  
 Signature *Katy Reddell* Name KATY REDDELL Title REGULATORY ANALYST Date 6/19/2020  
 E-mail Address kreddell@btaoil.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. An 1404	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3284	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3560	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3848	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5320	T. Morrison	
T. Drinkard	T. Bone Springs 9334	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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