District I					State of New Mexico				Form C-104					
1625 N. French	bs, NM	M 88240 State of New Energy, Minerals &									Revised August 1, 2011			
811 S. First St., Artesia, NM 88210							Submit one convite					py to an	propriate District Office	
District III 1000 Rio Brazos	s Rd., Az	tec, NN	f 87410				ion Division		Submit one copy to appropriate District Office					
District IV 1220 South St 1220 South St 1220 South St Santa Fe, 1							AMENDED REP						AMENDED REPORT	
1220 0. 0	I.					,	CAND AU	ГНС	RIZA	ΓΙΟΝ	то	TRAN	SPORT	
<sup>1</sup> Operator n	ame and		_			210 10/			<sup>2</sup> OGRI					
Devon Energy		6137  3 Reason for Filing Code/ Effective Date												
333 West She		NW / 6/3/20												
<sup>4</sup> API Number 30-025-46047			<sup>5</sup> Pool	Name	Bo	sheat Drawill	pper Wolfcamı	^			° P	ool Code	98094	
<sup>7</sup> Property Code			8 Prop	perty Nam		Dicat Diaw, O	pper woncum	<u> </u>			9 W	Vell Num		
II 10 Su	Green Wave 20-32 State Fed Com  II. 10 Surface Location											5H		
Ul or lot no.	Section				Lot Idn   Feet from th		e North/South line		Feet from the		East/	East/West line   Count		
J	20	2	265	34E		2381	South		170			East	Lea	
	ttom H				T.		Tay 13 /0 41		I c		- 4	11		
UL or lot	Section				Lot Idn		North/South	lìne			East/	West lin		
<sup>12</sup> Lse Code	2   32		26S ethod	34E	nnection	2477 15 C-129 Per	Morth mit Number			2285 C-129 Effective D		East 17 C-	Lea -129 Expiration Date	
F	Code			Da	ite	C-12, 1	Illit Ivanioe.	70.00	J-14/ MIL.	aic	ate C 125 Expiration Date			
F F 6/3/20 III. Oil and Gas Transporters														
	Transporter 19 Transporter Name										<sup>20</sup> O/G/W			
92591	92591			and Address									Oil	
				Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 7990										
051616												6		
051618			Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324									L	Gas 	
					P.O. B	ox 4324 Hoi	uston, IX //∠ı	0-43	24					
IV. Wel	l Comi	eletion	n Data	a										
21 Spud Da			Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Pe	erforati	ons			
	12/9/19		6/3/20			22,775'	22,713'			11 - 226	555	20.5		
2/ He	ole Size		28 Casing o		& Tubin	ıg Size	<sup>29</sup> Depth Se		et		30 Sacks Cement		cks Cement	
	17.5		13.375				824			$\perp$		940 sx	CIC; Circ 415 sx	
	0.075					12287					1005 0	211 01 : 62 -:-		
3	9.875			8.625			1.		+		1005 57	x CIH; Circ 63 sx		
	7.875				5.5		22765					1545	sx CIC; Circ 0	
V. Well	Tact D	ata		luc	bing: 2.87	<sup>75</sup>	1.	2548						
31 Date New			Delive	ery Date	33 7	Test Date	34 Test	Lengt	th	35 Tbg. Pressure 36 Csg. Pressure				
6/22/20		6/22				5/22/20	24 hrs				psi		psi	
37 Choke S	Choke Size		<sup>38</sup> Oil			Water	40 Gas						41 Test Method	
			1393 bbl		6	382 bbl	2762 mcf							
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION							
been complied complete to th						e is true and								
Signature:		Approved by: Patricia Martinez												
Printed name:		m'd												
Rebecca Deal							LIVI II							
Title: Regulatory Analyst							Approval Date: 8/3/2020							
E-mail Addres														
Rebecca.Deal@dvn.com Date: Phone:														
7/2/2020 405-228-8429														