Rec'd 7/24/2020 - NMOCD						
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
			5.	5. Lease Serial No. NMNM101609		
			6.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ⊠ Oil Well □ Gas Well □ Other				8. Well Name and No. TIN FOIL FEDERAL COM 705H		
2. Name of Operator COG OPERATING LLC Contact: AMANDA AVERY E-Mail: aavery@concho.com				9. API Well No. 30-025-46563-00-X1		
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE 3b. Phone No. (include area code) MIDLAND, TX 79701-4287 9h: 575-748-6940				10. Field and Pool or Exploratory Area RATTLESNAKE FLAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11	11. County or Parish, State		
Sec 23 T25S R35E SWSW 400FSL 1310FWL 32.109688 N Lat, 103.342636 W Lon				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)		UWater Shut-Off	
∠ Subsequent Report	☐ Alter Casing	Hydraulic Fracturing	□ Reclamation		□ Well Integrity	
	Casing Repair	New Construction	Recomplete		☑ Other Hydraulic Fracture	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 			
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/16/20 Test annulus to 1500# Set Composite Bridge plug @ 22,485' and test csg to 11,608#. Test Good. Perf 22,455-22,465. Injection test. <i>E</i>(2/20 to <i>E</i>(2/20 to <i>E</i>(2/20 to <i>E</i>(2/2),455) and test csg to 11,608#. Test 						
5/25/20 to 6/3/20 Perf 12,450 -22,340(1044). Acdz w/76,020 gal 7 1/2%; frac w/ 20,092,262# sand & 20,043,744 gal fluid. 6/7/20 to 6/9/20 Drilled out CFP's. Clean down to PBTD @ 22,420. 6/10/20 Set 2 7/8" 6.5# L-80 tbg @ 11,716' packer @ 11,706'.						
6/17/20 Began flowing back & testing Date of first production Entered 7/24/2020 - PM NMOCD						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #521441 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2020 (20PP2998SE)						
Name(Printed/Typed) AMANDA	Title REGUL	ATORY ANALY	<u>/ST</u>			
Signature (Electronic S	Date 07/09/20)20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT		JONATHON SHEPARD TitlePETROELUM ENGINEER Date 07/22/2020				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						

Revisions to Operator-Submitted EC Data for Sundry Notice #521441

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMNM101609	NMNM101609
Agreement:		
Operator:	COG OPERATING LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com
	Ph: 575-748-6940	Ph: 575-748-6940
Tech Contact:	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com
	Ph: 575-748-6940	Ph: 575-748-6940
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S253502D; WC	RATTLESNAKE FLAT
Well/Facility:	TIN FOIL FEDERAL COM 705H Sec 23 T25S R35E Mer NMP SWSW 400FSL 1310FWL 32.109688 N Lat, 103.342633 W Lon	TIN FOIL FEDERAL COM 705H Sec 23 T25S R35E SWSW 400FSL 1310FWL 32.109688 N Lat, 103.342636 W Lon