

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |  |  |  |
|--|--|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other<br>b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____         |  |  |  | 5. Lease Serial No.<br>NMNM19452   |  |
| 2. Name of Operator    EOG RESOURCES INCORPORATED    Contact: KAY MADDOX<br>E-Mail: kay_maddox@eogresources.com  |  |  |  | 6. If Indian, Allottee or Tribe Name   |  |
| 3. Address    PO BOX 2267<br>MIDLAND, TX 79702   |  |  |  | 7. Unit or CA Agreement Name and No.   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface    NWNE 200FNL 2634FEL 32.195248 N Lat, 103.474884 W Lon<br>Sec 28 T24S R34E Mer NMP<br>At top prod interval reported below    NENW 385FNL 2165FWL 32.194741 N Lat, 103.476418 W Lon<br>Sec 33 T24S R34E Mer NMP<br>At total depth    SESW 114FSL 2193FWL 32.167089 N Lat, 103.476301 W Lon |  |  |  | 8. Lease Name and Well No.<br>STONEWALL 28 FED COM 308H<br><br>9. API Well No.<br>30-025-44873-00-S1   |  |
| 14. Date Spudded<br>07/03/2019   |  |  |  | 15. Date T.D. Reached<br>07/30/2019  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>07/01/2020  |  |  |  | 10. Field and Pool, or Exploratory<br>RED HILLS-BONE SPRING, NORTH<br>UNKNOWN<br>11. Sec., T., R., M., or Block and Survey<br>or Area    Sec 28 T24S R34E Mer NMP  |  |
| 17. Elevations (DF, KB, RT, GL)*<br>3497 GL  |  |  |  | 12. County or Parish<br>LEA  |  |
| 13. State<br>NM  |  |  |  | 18. Total Depth:    MD    20392<br>TVD    10357  |  |
| 19. Plug Back T.D.:    MD    20392<br>TVD    10357   |  |  |  | 20. Depth Bridge Plug Set:    MD<br>TVD  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  |  |  |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade    | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J55    | 54.5        |          | 1265        |                      | 1015                        |                   | 0           |               |
| 12.250    | 9.625 J55     | 40.0        |          | 5242        |                      | 1710                        |                   | 0           |               |
| 8.750     | 5.500 ICYP110 | 20.0        |          | 20375       |                      | 3010                        |                   | 3604        |               |
|           |               |             |          |             |                      |                             |                   |             |               |
|           |               |             |          |             |                      |                             |                   |             |               |
|           |               |             |          |             |                      |                             |                   |             |               |
|           |               |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation          | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING 1ST |       |        | 10317 TO 20392      | 3.000 | 2100      | OPEN         |
| B) BONE SPRING     | 10317 | 20392  |                     |       |           |              |
| C)                 |       |        |                     |       |           |              |
| D)                 |       |        |                     |       |           |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                      |
|----------------|--|
| 10317 TO 20392 | 25,293,729 LBS PROPPANT; 398,489 BBLs LOAD FLUID |
|                |  |
|                |  |
|                |  |

## 28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/01/2020          | 07/01/2020        | 24           | →               | 3279.0  | 5139.0  | 4023.0    |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 64                  | SI                | 762.0        | →               | 3279    | 5139    | 4023      | 1567                  | POW         |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/01/2020          | 07/07/2020        | 24           | →               | 3279.0  | 5139.0  | 4023.0    | 43.0                  |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 64                  | SI                | 762.0        | →               | 3279    | 5139    | 4023      | 1567                  | POW         |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #523352 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

|                              |                      |              |                      |         |         |           |                       |             |                   |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28b. Production - Interval C |                      |              |                      |         |         |           |                       |             |                   |
| Date First Produced          | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

|                              |                      |              |                      |         |         |           |                       |             |                   |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28c. Production - Interval D |                      |              |                      |         |         |           |                       |             |                   |
| Date First Produced          | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

|  |                             |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers):<br><br>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation  | Top                                   | Bottom | Descriptions, Contents, etc.                            | Name   | Top<br>Meas. Depth                    |
|--|---------------------------------------|--------|---|--|---------------------------------------|
| RUSTLER<br>TOP OF SALT<br>BASE OF SALT<br>BRUSHY CANYON<br>BONE SPRING 1ST | 1115<br>1709<br>5100<br>8679<br>10194 |        | BARREN<br>BARREN<br>OIL & GAS<br>OIL & GAS<br>OIL & GAS | RUSTLER<br>TOP OF SALT<br>BASE OF SALT<br>BRUSHY CANYON<br>BONE SPRING 1ST | 1115<br>1709<br>5100<br>8679<br>10194 |

32. Additional remarks (include plugging procedure):  
**PLEASE REFERENCE ATTACHMENTS**

|   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 33. Circle enclosed attachments:                      |                    |               |                       |
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #523352 Verified by the BLM Well Information System.  
 For EOG RESOURCES INCORPORATED, sent to the Hobbs  
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/04/2020 (20JAS0163SE)**

Name(*please print*) KAY MADDOX Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #523352

|                                   | Operator Submitted   | BLM Revised (AFMSS)  |
|-----------------------------------|--|--|
| Lease:                            | NMNM019452   | NMNM19452  |
| Agreement:                        |  |  |
| Operator:                         | EOG RESOURCES, INC<br>PO BOX 2267<br>MIDLAND, TX 79702<br>Ph: 432-686-3658   | EOG RESOURCES INCORPORATED<br>PO BOX 2267<br>MIDLAND, TX 79702<br>Ph: 432.686.3689                                   |
| Admin Contact:                    | KAY MADDOX<br>REGULATORY SPECIALIST<br>E-Mail: KAY_MADDOX@EOGRESOURCES.COM<br>Cell: 432-638-8475<br>Ph: 432-686-3658 | KAY MADDOX<br>REGULATORY SPECIALIST<br>E-Mail: kay_maddox@eogresources.com<br>Cell: 432-638-8475<br>Ph: 432-686-3658 |
| Tech Contact:                     | KAY MADDOX<br>REGULATORY SPECIALIST<br>E-Mail: KAY_MADDOX@EOGRESOURCES.COM<br>Cell: 432-638-8475<br>Ph: 432-686-3658 | KAY MADDOX<br>REGULATORY SPECIALIST<br>E-Mail: kay_maddox@eogresources.com<br>Cell: 432-638-8475<br>Ph: 432-686-3658 |
| Well Name:<br>Number:             | STONEWALL 28 FEDERAL COM<br>308H   | STONEWALL 28 FED COM<br>308H   |
| Location:                         |  |  |
| State:                            | NM   | NM   |
| County:                           | LEA  | LEA  |
| S/T/R:                            | Sec 28 T24S R34E Mer NMP   | Sec 28 T24S R34E Mer NMP   |
| Surf Loc:                         | NWNE 200FNL 2634FEL 32.195245 N Lat, 103.474885 W Lon  | NWNE 200FNL 2634FEL 32.195248 N Lat, 103.474884 W Lon  |
| Field/Pool:                       | RED HILLS;BONE SPRING,N  | RED HILLS-BONE SPRING, NORTH   |
| Logs Run:                         |  |  |
| Producing Intervals - Formations: | BONE SPRING  | BONE SPRING 1ST<br>BONE SPRING   |
| Porous Zones:                     | RUSTLER<br>T/SALT<br>B/SALT<br>BRUSHY CANYON<br>1ST BONE SPRING SAND   | RUSTLER<br>TOP OF SALT<br>BASE OF SALT<br>BRUSHY CANYON<br>BONE SPRING 1ST   |
| Markers:                          | RUSTLER<br>T/SALT<br>B/SALT<br>BRUSHY CANYON<br>1ST BONE SPRING SAND   | RUSTLER<br>TOP OF SALT<br>BASE OF SALT<br>BRUSHY CANYON<br>BONE SPRING 1ST   |