

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM19452	
2. Name of Operator EOG RESOURCES INCORPORATED    Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com				6. If Indian, Allottee or Tribe Name	
3. Address    PO BOX 2267 MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-686-3658		7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 28 T24S R34E Mer NMP At surface    NWNE 200FNL 2601FEL 32.195248 N Lat, 103.474777 W Lon Sec 28 T24S R34E Mer NMP At top prod interval reported below    NWNE 480FNL 2175FEL 32.194475 N Lat, 103.473400 W Lon Sec 33 T24S R34E Mer NMP At total depth    SWSE 108FSL 2170FEL 32.167069 N Lat, 103.473335 W Lon				8. Lease Name and Well No. STONEWALL 28 FED COM 309H	
14. Date Spudded 07/03/2019				15. Date T.D. Reached 08/14/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/01/2020				9. API Well No. 30-025-44926-00-S1	
17. Elevations (DF, KB, RT, GL)* 3497 GL				10. Field and Pool, or Exploratory RED HILLS-BONE SPRING, NORTH UNKNOWN 11. Sec., T., R., M., or Block and Survey or Area    Sec 28 T24S R34E Mer NMP	
18. Total Depth:    MD    20347 TVD    10315				19. Plug Back T.D.:    MD    20347 TVD    10315	
20. Depth Bridge Plug Set:    MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)				23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1272		960		0	
12.250	9.625 J55	40.0		5259		1710		0	
8.750	5.500 ICYP110	20.0		20333		3010		3207	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 1ST			10367 TO 20347	3.000	2091	OPEN
B) BONE SPRING	10367	20347				
C)						
D)						

Depth Interval	Amount and Type of Material
10367 TO 20347	25,301,723 LBS PROPPANT; 397,916 BBLs LOAD FLUID

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2020	07/01/2020	24	→	3741.0	4890.0	4247.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
62	SI	832.0	→	3741	4890	4247	1307	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2020	07/08/2020	24	→	3741.0	4890.0	4247.0	43.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
62	SI	832.0	→	3741	4890	4247	1307	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #523365 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1115		BARREN	RUSTLER	1115
TOP OF SALT	1709		BARREN	TOP OF SALT	1709
BASE OF SALT	5100		OIL & GAS	BASE OF SALT	5100
BRUSHY CANYON	8679		OIL & GAS	BRUSHY CANYON	8679
BONE SPRING 1ST	10194		OIL & GAS	BONE SPRING 1ST	10194

32. Additional remarks (include plugging procedure):  
**PLEASE REFERENCE ATTACHMENTS**

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #523365 Verified by the BLM Well Information System.  
 For EOG RESOURCES INCORPORATED, sent to the Hobbs  
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/04/2020 (20JAS0162SE)**

Name(*please print*) KAY MADDOX Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Revisions to Operator-Submitted EC Data for Well Completion #523365

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM019452	NMNM19452
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Well Name:	STONEWALL 28 FEDERAL COM	STONEWALL 28 FED COM
Number:	309H	309H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 28 T24S R34E Mer NMP	Sec 28 T24S R34E Mer NMP
Surf Loc:	NWNE 200FNL 2601FEL 32.195246 N Lat, 103.474778 W Lon	NWNE 200FNL 2601FEL 32.195248 N Lat, 103.474777 W Lon
Field/Pool:	RED HILLS;BONE SPRING,N	RED HILLS-BONE SPRING, NORTH
Logs Run:		
Producing Intervals - Formations:	BONE SPRING	BONE SPRING 1ST BONE SPRING
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST
Markers:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST