Form 3160-5 (June 2015)

Rec'd 7/30/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

B	UKEAU OF LAND MANA	GEMENT					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM108973		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HARRIER FEDERAL COM 202H		
2. Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-45831-00-X1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575-748-6940					10. Field and Pool or Exploratory Area JENNINGS		
4. Location of Well (Footage, Sec., T	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2				tate		
Sec 35 T25S R32E NWNW 435FNL 262FWL 32.093056 N Lat, 103.653397 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE (OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent	☐ Acidize	□ Deep	ben	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyda	raulic Fracturing	uring Reclamation		■ Well Integrity	
☐ Subsequent Report	Subsequent Report		Construction	□ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection ☐ Plug Back		Back	■ Water I	Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for Required information for disport 1) Name of formation producing 2) Amount of water producing 3) How water is stored on leas 4) How water is moved to disport 5) Disposal Facility #1 a) Facility Operator Name: Ov	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation re oandonment Notices must be fil inal inspection. Osal water: ng water on lease: Wolfca in barrels per day: 5000 lese: 2-750 BBL Fiberglass cosal: Piped/Trucked to not solve the provided with the provided with the provided per solve.	give subsurface of the Bond No. on sults in a multiple ed only after all r amp bwpd tank earest SWD S	locations and meas file with BLM/BL e completion or rec requirements, inclu	ured and true vo A. Required su completion in a	ertical depths of all pertine bsequent reports must be f new interval, a Form 3160	ant markers and zones. Tiled within 30 days -4 must be filed once	
Comm	Electronic Submission # For COG itted to AFMSS for process	OPERATING L	LC, sent to the RAH MCKINNEY	Hobbs on 07/20/202	0 (20DLM0419SE)		
Name(17tmea/1ypea) AIVIANDA	AVENT		THE KEGO	LATORTAN	ALISI		
Signature (Electronic S	Submission)		Date 07/16/2	2020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			DEBORA _{Title} LEGAL IN	H MCKINNE ISTRUMEN	Y IS EXAMINER	Date 07/21/202	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
**	-						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #522197 that would not fit on the form

32. Additional remarks, continued

a) Facility Operator Name: Solaris Water Midstream, LLC Water leaves COG well pad and is piped to a Solaris SWD via trunk line

In the event a temporary change of method or location of disposal is necessary, produced water will be trucked to an authorized disposal well in the geographic vicinity.

Revisions to Operator-Submitted EC Data for Sundry Notice #522197

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: DISPOSE

NOI

DISPOSE NOI

Lease: NMNM108973 NMNM108973

Agreement:

Operator:

COG OPERATING LLC 2208 W MAIN STREET

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX_79701-4287

ARTESIA, NM 88210

Ph: 432.685.4342

AMANDA AVERY Admin Contact:

REGULATORY ANALYST E-Mail: aavery@concho.com

Ph: 575-748-6940

AMANDA AVERY REGULATORY ANALYST

E-Mail: aavery@concho.com

Ph: 575-748-6940 Ph: 575-748-6940

Tech Contact:

AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com

AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com

Ph: 575-748-6940

Location:

State: County: NM LEA NM LEA

JENNINGS; UPPER BS SHALE Field/Pool:

Ph: 575-748-6940

JENNINGS

Well/Facility:

HARRIER FEDERAL COM 202H Sec 35 T25S R32E Mer NMP NWNW 435FNL 262FWL

32.093054 N Lat, 103.653394 W Lon

HARRIER FEDERAL COM 202H Sec 35 T25S R32E NWNW 435FNL 262FWL 32.093056 N Lat, 103.653397 W Lon