	UNITED STATES PARTMENT OF THE INTI UREAU OF LAND MANAGE		08/10/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
SUNDRY	tor ^{5.}	5. Lease Serial No. NMNM128366						
Do not use thi abandoned we	6.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7.	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well Oth	8.	8. Well Name and No. BLACK PEARL 1 FEDERAL 2H						
2. Name of Operator COG OPERATING LLC	9.	9. API Well No. 30-025-42293-00-\$1						
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	10	10. Field and Pool or Exploratory Area LEA-BONE SPRING						
4. Location of Well (Footage, Sec., 7	11	11. County or Parish, State						
Sec 1 T20S R34E Lot 1 0190/ 32.608910 N Lat, 103.508204		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent		Deepen	Production	(Start/Resume)	🗋 Water S			
Subsequent Report	Alter Casing	Hydraulic Fracturing		- •		egrity		
	Casing Repair	New Construction		Recomplete P		Facility		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	U Temporari	emporarily Abandon ater Disposal		Changes		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR BLACK								
PEARL 1 FEDERAL 3H & 4H	BATTERY							
OIL FACILITY MEASUREMEI	NT POINTS WILL BE #1 LA	CT #1418E10062 AND #2 1	FANK #375701	169-1 AT THE BA	TTERY.			
BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4	3H - 30-025-42294							
PLEASE SEE ATTACHED SI	TE FACILITY DIAGRAM							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #519103 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/17/2020 (20DLM0374SE)								
Name(Printed/Typed) JEANETT		Title REGULATORY ANALYSEDTED EOD DECODD			חפו			
					JA REOC			
Signature (Electronic S		Date 06/16/20		1114 1 -	7 2020			
	THIS SPACE FOR	FEDERAL OR STATE		JUNI	/ 2020			
Approved By		Title		BUREALL OF LAND		NT		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	t warrant or bject lease Office	CARLSBAD FIELD OFFICE						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)	ISED ** BLM REVISED *		REVISED *	BLM REVISE	D **			

ŧ,

BLM REVISED **	BLM REVISED **	" BLM REVISED '	** BLM REVISED **	BLW REVISED

